NO. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

110

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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION				C-104
FILE	1	REQUEST FOR ALLOWABLE AND			Supe Effe	rsedes Old C-104 and C
U.S.G.S.	AUTHO	RIZATION TO T		IL AND NATURA		
LAND OFFICE TRANSPORTER OIL				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- UNJ	
GAS						
PRORATION OFFICE						
Operator			and the second of the second s	er denned i i gradet foto origin i i po gra tros un i incentional del grade dell'est dell'incention dell'appropria		-
	ternational Pe	troleum Corp	•			
P.O. Box	107 Farming	gton, New Mex	4	The state of the s		
Reason(s) for filing (Check proper		CON' NAM NOT		The state of the s		
New Well		Pronsporter of	Orl	er (Carsa explain)		
Recompletion	011	Change in Transporter of: Oil Dry Gas				
Change in Ownership	Casinghead	Gas Cond	lensate 🛣	Change lea	se name	
If change of ownership give name and address of previous owner. DESCRIPTION OF WELL A	100		manufacture the state of the st			
Lease Name KUTZ	Lease No	. Well No. Pool N	SIN DAKOTA		Kind of Leas	
Location	E fee	1 L BA	SIN DALOTA	THE CONTRACT OF THE CONTRACT O	State, Federa	l or Fee FEDERAL
Unit Letter;	1846 Feet From	The N.L.	ine and1850	Feet Fro	m The E.L.	
Line of Section 17	Township 28	Range 1	O W	, DMPM. San	Juan	County
DESIGNATION OF TRANSPORT OF Authorized Transporter of Plateau Inc.	ORTER OF OIL A	ND NATURAL G	Address (Gin-	adarnos to which app	roved copy of this	and the same of th
Name of Authorized Transporter of	Casinghead Gas	or Dry Can	Box 108	Farmington,	New Mexico	
Southern Unio	n		Box 388	address to which app Bloomfield		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.		ranna crua?	Vhen	
			Yes			
If this production is commingled COMPLETION DATA	with that from any o	other lease or pool	, give commings	ing order number:		
Designate Type of Comple	etion (Y)	Well Gas Well	New Well V	ockover Deepen	Plug Back S	Same Res'v. Diff. Res'v
				;	1	
Date Spudded	Date Compl. Read	dy to Prod.	Total Depth	The state of the s	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	.) Name of Producin	ng Formation	Top Oil/Gas F	2757	Tubing Depth	
				50. 1	rubing Depth	
Perforations	The second section of the sect			es e est maner las mem e mérce y la présidente proprocessemente la respectation de	Depth Casing	Shoe
			and the second of the second o	n kiri alanda 1 - 4,4 ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °		
HOLE SIZE		SING, CASING, AN				
11022 3122	CASING &	TUBING SIZE	0	EPTH SET	SACI	KS CEMENT
			THE REPORT OF THE PARTY OF THE	a round alla colle 1945 — 15. \$61.01. Malabaladh, 13. qui bearnasann neann nean seile a shear acrain		
THE RESERVE OF THE PROPERTY OF THE PARTY OF				PRINCE TO THE RELEGIO OF THE PERSON WERE TO AND SHE OF THE PERSON OF THE PERSON WHEN THE		
				AND ALL COMMENDATION OF THE COMMEND AND A STATE OF THE CONTRACT OF THE CONTRAC		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABL	E (Test must be a	ifter recovery of t epth or be for full	otal valume of load of	l and must be equa	l to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	000000000000000000000000000000000000000		ed (Flow, pump, gas l	ift, etc.)	A CONTRACTOR OF THE CONTRACTOR
					150	
Length of Test	Tubing Pressure		Casing Pressur	6	Choke Mize	LILLU
Actual Prod. During Test	Oil-Bbls.		Water-Bbis.		1	<u> </u>
	J. 32.5.		water - BEIS.		Gas-MCF	. अंदर्भ क्षेत्र थे.
					1 100	004 000
GAS WELL					in the second	C1877
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condenso	te/MMCF	Gravity of Cond	lensate
Testing Method (pitot, back pr.)	Tubing Pressure		Commence of the second			
mental (prost, back prit)	Tubing Fleasure		Casing Pressur	a	Choke Size	
CERTIFICATE OF COMPLIA	NCE			OIL CONSERVA	TION COMMI	SCION
						3310N
hereby certify that the rules and Commission have been complied	d regulations of the	Oil Conservation	APPROVED	FEB 28 1966		, 19
bove is true and complete to t	he best of my know	linormation given ledge and belief.	BY	Driginal Signe	d Emery C	Arnold
		1	1	Supervinos Dist.		-
	,1 - J					
Won & Field	G trat		i e	m is to be filed in		
(Sig	(nature)		well, this for	m must be accompa	nied by a tabula	drilled or deepened tion of the deviation
Superintendent			tests taken	on the well in accor	dance with RUL	E 111.
2-26-66 (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.