

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico
February 16, 1966

#53

Sunset International Petroleum Corporation
201 Wall Building, Suite 308
Midland, Texas

Gentlemen:

New Mexico Oil Conservation Commission Memo 2-65, which became effective July 1, 1965, sets out certain requirements in regard to naming of leases and numbering of wells in New Mexico.

We find that the wells listed below do not conform with these requirements and must be changed. For minor changes, such as rearranging words or letters in well names or deleting section numbers from well numbers, we will not require refiling of Form C-104 but will use this list for file correction. If refiling Form C-104 is required, the list so indicates opposite the well in question. In the event an operator prefers to file Form C-104 to effect the required change, he may do so.

Response of either agreement or objection is requested within ten days of this notice. If response is not received within ten days, the indicated changes will be made in commission records. Oil and gas transporters will be notified to also make the indicated changes in their records. The changes should then be incorporated into records used by the operator in filing Commission Form C-115 (monthly production report).

All future reports by the operator and transporter should use the exact names of operators, transporters and leases.

Current records:

Change to:

SAN JUAN UNDESIGNATED OIL POOL:

046563 #1-A K-32-28-10 Kutz A Federal #1

BASIN DAKOTA POOL:

Kutz Federal 18 #10	-G-18-28-10	Kutz Federal #10
Kutz Federal 20 #11	-N-20-28-10	Kutz Federal #11
Kutz Federal 21 #12	-M-21-28-10	Kutz Federal #12
Kutz Federal 33 #13	-K-33-28-10	Kutz Federal #13
Kutz Federal A #1	-K-32-28-10	Kutz A Federal #1
Kutz Federal E #1	-G-17-28-10	Kutz E Federal #1
Kutz Federal F #1	-H-16-27-10	Kutz F Federal #1
Kutz Federal F #2	-H-4-27-10	Kutz F Federal #2
Kutz Federal H #1	-L-9-27-10	Kutz H Federal #1
Kutz Federal J #2	-B-6-27-10	Kutz J Federal #2
Kutz Federal J #1	-B-1-27-10	Kutz J Federal #1
Martin C #1	-B-3-27-10	Martin C. Federal #1

cc:
OCC, Santa Fe
U.S.G.S. - Farmington
File
Operator
Beeline Refining Co
Southern Union Gas Co
McWood Corporation
Four Corners Pipeline Co.

Effective 3-1-66

APPROVED Sunset International pet. corp

BY Wm C. Kilduff

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OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Sunset International Petroleum Corp.	
Address Box 107 Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
From Southern Union Gas	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kutz E Federal	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter G	1846	Feet From The North Line and 1859	Feet From The East	
Line of Section 17	Township 28N	Range 10W	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co.	Box 398 Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

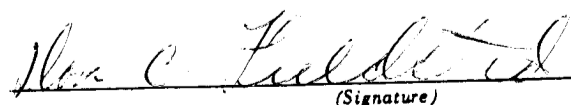
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Superintendent

(Title)

September 1, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 1 1970, 19

BY Original Signed by Emery C. Arnold

TITLE COMPLIANCE DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Crown Central Petroleum Corporation
Address
1010 Bank of the Southwest Bldg., Houston, Texas 77002
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
Sunset International Petroleum Corporation
2400 Fidelity Union Tower, Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Kutz E. Federal	1	Basin Dakota	State, Federal or Fee Fed.	SF047039
Location				
Unit Letter G : 1846 Feet From The North Line and 1859 Feet From The East				
Line of Section 17 Township 28N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	P.O. Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Co.	Fidelity Union Tower, Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. R. Thompson
(Signature)

Agent
(Title)

OIL CONSERVATION COMMISSION

NOV 3 1971

APPROVED _____, 19

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or not allowable.