NO. OF COPIES REC IVED			4	
DISTRIBUTION			7	
SANTA FE		1		
FILE		1	4	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		ſ		
PRORATION OFFICE		1		
Operator				

	DISTRIBUTION / SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OPERATOR   OIL   GAS / OPERATOR   OPERATOR   OPERATOR   OPERATION OFFICE					
•	Petroleum Corporation of Texas					
	Address					
	Box 911, Brecke Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		/70		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease		
	Kutz Government	10 Fulch	er-Kutz (Pictured Cliffs			
	Unit Letter G; 1650	O Feet From The <b>North</b> Lin	e and 1650 Feet From '	The <u>East</u>		
	Line of Section 18 , Tow	nship 28N Range	10W , NMPM,	San Juan County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		Address (Give address to which appro			
	Southern Union Ga	Unit Sec. Twp. Rge.	Fidelity Union Tower, Is gas actually connected?   Wh Yes			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
- • •	Designate Type of Completio	n - (X)   Cil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASINO & FORMS SIZE				
	· · · · · · · · · · · · · · · · · · ·					
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ijt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls -	AUG 1 0 1970		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Charlity of Gorden Gate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
			TITLE SUPERVIOLD DOWN AND			
Mary Daylor		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Production Glerk		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
August -7, -1970 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply consistent walls.