

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Request Bureau No. 100-1-013.
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-047039B

7. OF INDIAN, ALIEN, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BRECK OPERATING CORPORATION	8. FARM OR LEASE NAME Kutz Government
3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Corp. P. O. Drawer 419 Farmington, New Mexico 87499	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'FNL, 1650'FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 18-T28N-R10W N.M.P.M.
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5858'DF	12. COUNTY OR PARISH 13. STATE San Juan N.M.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	CHANGING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANE ☐	(Other) ☐	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Reconception Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/10/90 PBSD = 1945'

Pressure test casing. Casing would not hold pressure.

9/18/90 PBSD - 1945'

Run packer locate holes in casing from 600' to 742'. Propose to run 4-1/2" casing, inside 7" casing, to 1944' and cement to surface. 40 sacks of cement will be pumped, from surface, between 4-1/2" casing and 7" casing to assure cement around top of 4-1/2" casing and squeeze cement through holes in casing.

Verbal approval received 9/19/90.

RECEIVED
OCT 31 1990
OIL CON. DIV.
DIST. 3

FOR: BRECK OPERATING CORPORATION
18. I hereby certify that the **ORIGINAL SIGNED BY**
SIGNED **EWELL N. WALSH** TITLE **Agent** DATE **10/4/90**
Ewell N. Walsh, P.E.
(This space for Federal or State office use)

APPROVED BY _____ TITLE **NMOCD** DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 23 1990

Ken Townsend
FOR AREA MANAGER

*See Instructions on Reverse Side