

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
MD60-3160-3

(See other In-
structions on
reverse side)

RECEIVED
BLM

91 OCT 17 1991

018 FARMINGTON

DATE ISSUED

OCT 30 1991

OIL CON. DIV.

DIST. 3

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR: Breck Operating Corp.

3a. Area Code & Phone No.: (817)559-3355

3. ADDRESS OF OPERATOR: P. O. Box 911 Breckenridge, TX 76424-0911

4. LOCATION OF WELL (Report location clearly and in accordance with any title requirements):
At surface Unit Letter G, 1650' FN & EL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.: SF-047039-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. CMT AGREEMENT NAME: _____

8. MAJOR LEASE NAME: Kutz Government

9. WELL NO.: 10

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 18 - T28N - R10W N.M.P.M.

12. COUNTY OR PARISH: San Juan

13. STATE: NM

14. PERMIT NO.: _____

15. DATE SPUDDED: 9/10/90

16. DATE T.D. REACHED: 9/25/90

17. DATE COMPL. (Ready to prod.): 9/25/90

18. ELEVATIONS (DF, RMR, RT, OR, ETC.): 5858' DF

19. ELEV. CASINGHEAD: 5853'

20. TOTAL DEPTH, MD & TVD: 2033'

21. PLUG BACK T.D., MD & TVD: 1945'

22. IF MULTIPLE COMPL., HOW MANY?: _____

23. INTERVAL DRILLED BY: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Fruitland Coal: 1734-1939'

25. WAS DIRECTIONAL SURVEY MADE: _____

26. TYPE ELECTRIC AND OTHER LOGS RUN: CN/GR/CCL, CBL

27. WAS WELL CORED: _____

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10.75"	40	97' 95"	Cable Tool	100 sx	None
7"	17	1950'	8.75	100 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5"	0	1944'	240sx		1.50	1897'	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1734-39', 1789-1801', 1829-32', 1857-60', 1922-39'. w/ 2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1734-1939'	1500 gal 15% MCA

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		Flowing (Currently unable to flow against sales line pressure)				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A		N/A	N/A	N/A	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
230	N/A		N/A	N/A	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS: Attachment "A"

OCT 2 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Production Manager

FARMINGTON RESOURCE AREA

DATE: 10-15-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

ATTACHMENT "A"

This well is currently incapable of flowing against the Gas Company of New Mexico's sales line pressure. In the near future, Breck plans to hydraulically fracture the Fruitland Coal and put this well on compression. At that time, a new completion report will be filed showing accurate production test information.