

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BRECK OPERATING CORPORATION

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp. 505 327-4892
204 N. Auburn Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1650'FNL, 1650'FEL Section 18-T28N-R10W

5. Lease Designation and Serial No.

SF-047039-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kutz Government #10

9. API Well No.

30-045 07487

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FRACTURE TREATMENTS

RECEIVED

JUN 19 1992

OIL CON. D.
DIST. 3

RECEIVED
BLM
92 JUN 17 AM 11:22
019 FARMINGTON, N.M.

FOR: BRECK OPERATING CORPORATION

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson
(This space for Federal or State office use)

Title Agent

Date 6/4/92

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

JUN 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

INMOCD

FRACTURE TREATMENT

Formation BASIN Stage No. 1 Date 5/11/92
FRUITLAND COAL
 Operator BRECK OPERATING CORPORATION Lease and Well Kutz Government #10

Correlation Log Type _____ From _____ To _____
 Temporary Bridge Plug Type _____ Set At _____
 Perforations (1922'-1939') 1734'-1939'
3 Per foot type .5" 51 Total
 Pad 10,000 gallons. Additives 65% N2 foam.
Fluid was 20# linear gel with foamer, Enzyme breaker
and Bacteriacide.
 Water 11,938 gallons. Additives 20# linear gel
with foamer, Enzyme breaker and Bacteriacide.
 Sand 5,000 40/70
40,600 lbs. Size 20/40
 Flush 1,218 gallons. Additives Linear gel 20#
 Breakdown 1,700 psig
 Ave. Treating Pressure 1,850 psig
 Max. Treating Pressure 2,150 psig
 Ave. Injection Rate 25.5 BPM
 Hydraulic Horsepower _____ HHP
 Instantaneous SIP 1,050 psig
 5 Minute SIP 940 psig
 10 Minute SIP 910 psig
 15 Minute SIP 900 psig
 Ball Drops: None Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: Set 4-1/2" packer at 1885'KB. Had communication above packer so TOH
with packer and treated well down 4-1/2" csg. Perfs **Walsh** ENGINEERING & PRODUCTION CORP
from 1734'-1939' were treated.

BASIN
 FRUITLAND COAL
 Formation _____ Stage No. II Date 5/12/92
 Operator BRECK OPERATING CORPORATION Lease and Well Kutz Government #10
 Correlation Log Type _____ From _____ To _____
 Temporary Bridge Plug Type Wireline Owens Top Drillable Set At 1880' KB
 Perforations 1734'-1860'
2 Per foot type 0.5"
 Pad 10,000 gallons. Additives 70% N2 Foam.
Fluid was 20# linear gel with foamer, Enzyme breaker,
and Bactericide.
 Water 13,776 gallons. Additives 70% N2 Foam.
Fluid was 20# linear gel with foamer, Enzyme breaker
and Bactericide.
 Sand 5,000 40/70
32,000 lbs. Size 20/40
 Flush Included Above gallons. Additives _____
 Breakdown _____ psig
 Ave. Treating Pressure 2,680 psig
 Max. Treating Pressure 2,930 psig
 Ave. Injection Rate 26.0 BPM
 Hydraulic Horsepower _____ HHP
 Instantaneous SIP 1,190 psig
 5 Minute SIP 1,147 psig
 10 Minute SIP 1,142 psig
 15 Minute SIP 1,140 psig
 Ball Drops: None Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 Remarks: Set Baker Fullbore Packer at 1667' and fraced down 2-7/8", 4.6#, N-80
tubing. *Walsh*