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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Ray Martin							Phone 505-324-1090	
Property Name KUTZ FEDERAL					Well Number 10		API Number 30-045-07477	
UL G	Section 18	Township 28N	Range 10W	Feet From The 1,850'	North/South Line NORTH	Feet From The 1,850'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/01/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 05/03/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.

County of San Juan)

Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 4-2-02
SUBSCRIBED AND SWORN TO before me this 2nd day of April, 2002.

Holly C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-03-2001.

Signature District Supervisor <u>Charles T. Perrin</u>	OCD District <u>Aztec III</u>	Date <u>04-09-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

All Districts Well Workover Report

KUTZ FEDERAL

Well # 010	DAKOTA
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Objective:

Install comp

5/1/01

Built comp pad. Set new Universal WH recip comp. Inst comp suc/disch manifold on sep outlet. SDFN.

5/2/01

Built comp suc control manifold. Conn 2" suc & disch lines fr/comp to manifold. Inst comp scrubber dump line to pit tnk. Dug pit & inst wooden cellar. Set new Eagle Welding Co. 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top & bfl in cellar fr/CTOC stock. Inst sep swb line by-pass & wtr dump line to pit tnk. SDFN. Start up sched 5/3/01.

5/3/01

Inst 2" DL fr/stock tnk to pit tnk. Built pit tnk berm & fence. Cleaned loc. Prep comp for start up. SITP 100 psig, SICP 163 psig. OWU & std new Universal WH recip comp @ 12:30 p.m., 5/2/01.

Well: KUTZ FEDERAL No.: 10
 Operator: XTO ENERGY, INC. API: 3004507477
 Township: 28.0N Range: 10W
 Section: 18 Unit: G
 Land Type F County: San Juan

Accumulated:
 Oil: 4740 (BBLs) Gas: 1226298 (MCF)
 Water: 463 (BBLs) Days Prod: 6312 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3538	0	31	0	3538
February	21	2550	0	28	21	6088
March	5	3065	0	31	26	9153
April	6	2973	0	30	32	12126
May	4	2208	0	31	36	14334
June	1	693	0	30	37	15027
July	2	3060	0	31	39	18087
August	3	3157	0	31	42	21244
September	3	2531	0	30	45	23775
October	21	2461	0	31	66	26236
November	0	1865	0	30	66	28101
December	0	778	0	31	66	28879
Total	66	28879	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	1126	0	31	68	30005
February	5	3314	0	28	73	33319
March	7	3478	0	31	80	36797
April	3	2694	0	30	83	39491
May	1	1757	0	31	84	41248
June	0	2121	0	30	84	43369
July	0	3929	0	31	84	47298
August	0	3729	0	31	84	51027
September	0	3599	0	30	84	54626
October	0	3586	0	31	84	58212
November	0	3260	0	30	84	61472
December	0	3417	0	31	84	64889
Total	18	36010	0	365		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	3	3467	0	31	87	68356
February	3	3021	0	28	90	71377
March	15	2584	0	31	105	73961
April	0	1482	0	30	105	75443
May	1	2554	0	31	106	77997

June	0	2256	0	30	106	80253
July	0	2592	0	31	106	82845
August	0	2112	0	31	106	84957
September	0	1492	0	30	106	86449
October	0	1219	0	31	106	87668
November	0	1613	0	30	106	89281
December	0	1689	0	31	106	90970
Total	22	26081	0	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1123	0	31	106	92093
February	1	1028	0	28	107	93121
March	0	1133	0	31	107	94254
April	0	1550	0	30	107	95804
May	4	4422	0	31	111	100226
June	4	3411	0	30	115	103637
July	2	3893	80	31	117	107530
August	9	4112	0	31	126	111642
September	6	3167	0	30	132	114809
October	9	3936	91	31	141	118745
November	4	3020	0	30	145	121765
Total	39	30795	171	334		