

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Nov. 27, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION CO. ANGEL PEAK, Well No. 22-B, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec. 13, T. 28-N, R. 11-W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 9-24-62 Date Drilling Completed 10-18-62
Elevation 5815 G.L. Total Depth 7550 PBD 6570

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6302 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6454-6474, 6488-6500; 6380-6430; 6302-6312; 6322-6328
Open Hole - Depth - Casing Shoe 6639 Depth 6427
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Too small to
Natural Prod. Test: measure MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	278	160
4-1/2"	6628	1450 cu
2-3/8"	6416	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 3440 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Back Point Pressure Test
CAOP 4752 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st stage: frac w/15,000# sand & 15,120 gal 1% C.C. water
2nd stage: frac w/60,000# sand & 60,180 gal 1% C.C. water
Casing - Tubing - Date first new - 3rd stage: fraced w/27,000# sand
Press. 1852 Press. 1845 oil run to tanks & 29,820 gal 1% C.C. water

Oil Transporter Plateau, Inc. & NEW MEXICO TANKERS, Inc.

Gas Transporter SOUTHERN UNION GAS CO.

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 29 1962, 19-

SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title -

By: D. G. Macy
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name L. S. Muennink - Area Supt.

Address P.O. Box 808, Farmington, N.M.

NUMBER OF COPIES RECEIVED		6
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Southern Union Production Company				Lease Angel Peak		Well No. 22-B	
Unit Letter G	Section 13	Township 28-N	Range 11-W	County San Juan			
Pool Basin Dakota				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks		Unit Letter G	Section 13	Township 28-N	Range 11-W		
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> 90% Plateau, Inc. 10% New Mexico Tankers				Address (give address to which approved copy of this form is to be sent) Farmington, New Mexico			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>		Date Connected Nov. '62	Address (give address to which approved copy of this form is to be sent) Attn: Mr. J. R. Bynum, Fidelity Union Tower Building, Dallas 1, Texas				
Southern Union Gas Company							

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☒

Remarks



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of January, 1963.

OIL CONSERVATION COMMISSION		By Original signed by VAL A. RIPPER
Approved by Original Signed By A. R. KENDRICK	Title Val R. Ripper Production Superintendent	
Title PETROLEUM ENGINEER DIST. NO. 3	Company Southern Union Production Company	
Date JAN 15 1963	Address Post Office Box 808 Farmington, New Mexico	