

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

93 JUN 11 PM 3:09

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**  
**RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1630' FNL, 1850' FEL, Sec.13, T-28-N, R-11-W, NMPM

5. Lease Number  
SF-047017B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Angel Peak B #22

9. API Well No.  
30-045-07489

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM) Title Regulatory Administrator Date 6/11/98  
VKH

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title

Date JUN 17 1998

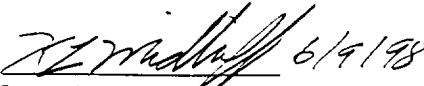
CONDITION OF APPROVAL, if any:

**Angel Peak B No. 22**  
**Dakota**  
**1630' FNL, 1850' FEL**  
**Unit G, Section 13, T-28-N, R-11-W**  
**Latitude / Longitude: 36° 39.8959' / 107° 57.1152'**  
**DPNO: 32136A**  
**Tubing Repair Procedure**

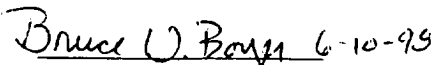
**Project Summary:** This well was drilled in 1962 and has not been worked on since. This well is unable to effectively lift fluids. Scale is a known problem in this area and is likely the culprit here.. We plan to clean the well out, acidize the Dakota and install plunger lift equipment.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9# EUE, (assume J-55) set at 6427'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTB should be at +/- 6507'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer. If more than half of the string needs to be replaced, then replace the entire string with 2-3/8" tubing (modify wellhead accordingly).
4. **Note: If any scale is present on the 1-1/2" tubing, then utilize a 2-3/8" workstring for the cleanout.** TIH with 3-7/8" bit and a watermelon mill on 1-1/2" tubing to below perforations, cleaning out with air/mist. Due to the high probability of scale in this well, this step should be taken even if fill does not cover any perforations. If any significant torque is encountered, then POOH with the 1-1/2" tubing and utilize a 2-3/8" workstring. **NOTE: When using air/mist, minimum mist rate is 12 bph.** Before tripping out of the hole, spot 750 gallons of 15% HCl (add 5 gal/1000 gal. Citric acid and 5 gal./1000 gal. Acetic acid for iron chelation) across the Dakota perforations. Let the acid sit for one hour and then blow around with air.
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6450'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

 6/9/98  
Operations Engineer  
Kevin Midkiff  
Office - 599-9807  
Pager - 564-1653

Approved:

 6-10-98  
Drilling Superintendent