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SANTA FE				
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LAND OFFICE				
TRANSPORTER	Ö			
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /		REQUEST	FOR ALLOWABLE		Supersedes Old	Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE					-		
	TRANSPORTER GAS /							
	OPERATOR 2							
1.	PRORATION OFFICE Operator							
	Supron Energy Co	rporation						
	Address							
	P.O. Box 808, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)							
	New We!1							
	Recompletion	Oil	Dry Ga	- Cnang	e in name o	of operator		
	Change in Ownership	Casinghead Gas	Conden	sate []				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name			Kind of Lease		Sirase No.	
	Angel Peak "B"	14 Fulche	er Kutz P	ictured Cliffs	State, Federal o	Fee Federal	047017B	
	Unit Letter G ; 1650 Feet From The North Line and 1650 Feet From The East							
	Line o: Section 13 Tow	waship 28 North	h Range 1	1 West , NMP	м, Sar	Juan	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL GA	S Address (Give address	to which approved	l conv of this form is t	o he sent)	
	Name of Authorized Transporter of Oil							
	Name of Authorized Transporter of Cas Southern Union Gath	ering Company	E Company 1st International B		ional Bldg.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	. ¦Rge. 8N ! 11W	Is gas actually connec	ted? When	May, 1950		
	If this production is commingled wit	h that from any other le	ease or pool,	give commingling ord	er number:			
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen I	Plug Back Same Res	v. Diff. Restv.	
	Designate Type of Completio		<u>.</u>			P.B.T.D.		
	Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth	} '	P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	ation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	<u> </u>				Depth Casing Shoe		
			- 4 5 1 1 5 A 1 1 5	CENENTING DECO	20			
	HOLE SIZE			DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING U TODIN						
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (T	Test must be ap ible for this de	fter recovery of total voi pth or be for full 24 hou	ume of load oil and	d must be equal to or (exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo	w, pump, gas lift,	etc.)		
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
				Water - Bbls.		Gas - MCF	\	
	Actual Prod. During Test	Oil-Bbls.		Water - BBIBI			1 1977	
	Actual Prod. Test-MCF/D	Length of Test		Bbls, Condensate/MM	CF	Gravity of Condensate		
		Tubing Pressure (Shut-	(n)	Casing Pressure (Shu	t-in)	Choke Size	material and a second	
	Testing Method (pitot, back pr.)	Tubing Floorate (Since						
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and r	egulations of the Oil C	lations of the Oil Conservation		APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY CRECINAL SIGNED BY N. E. MAXWELL, IR.					
	Original Signed By			TITLE INTROLAGIA ENGLECIA DIST. TO. 3				
	Rudy D. Motto		This form is to be filed in compliance with RULE 1104.					
Rudy D. Motto (Signature) Area Superintendent				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title)			able on new and a	recompleted well	8.		
		July 1, 1977 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
	·			Separate For completed wells.	ns C-104 must 1	be filed for each p	ooi in muitiply	