Form 9-331 Dec. 1973

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>SF 047017 B로토트 및 현송점</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Angel Peak B
2. NAME OF OPERATOR	9. WELL NO. 일삼중요 - 일 - 명구 4 14 - 영향수값 등 등급한
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fulcher Kutz Pictured Cliffs
P. O. Box 1290, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA POST CONTROL
below.) AT SURFACE: 1650' FNL; 1650' FEL	Section 13. T28N-R11W NMPM
AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE :
AT TOTAL DEPTH: Same as above	2,
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 15 15 15 15 15 15 15 15 15 15 15 15 15
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> 5804 '종 G취고</u> 은 통원회장
TEST WATER SHUT-OFF	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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SHOOT OR ACIDIZE	
PULL OR ALTER CASING TO THE NAME OF THE PUBLIC OF THE PUBL	(NOTE: Report to the first in the compile of the control of the co
MULTIPLE COMPLETE	" & 118 500 & 3.882 L
ABANDON* BUREAU O: ABANDON* FARMINGTON	RESOURCE AREA NOV 2 8 1983
(other)	OIL CON. DIV.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and the pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
11-1-83 MIRUSU. TOH w/1" tubing. Clean out	to TD 30 Run 3-1/2" 10.3# L-75 casin
Seta 2010 and cement w/144 cu.ft. cement. Temp	survey indicated cement to 40 800'.
Perf P.C. w/1 SPF @ 1875', 83', 87', 9 19', 23', 27', 31'. Total 15 holes.	91° , 95° , 99° ; 1903° , $0/_{\odot}$, 11° , 10°
quality foam. Clean out to TD after	frac w//0,000m,20/40 Sanda iii /0
quarrey roam. Crean out to 15 areer	A STATE OF THE STA
11-9-83 Land 1-1/4" production tubing @ 1913'	
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.
\wedge	
18. I hereby certify that the foregoing is true and correct Manager-Distric	
SIGNED W. K. COOPER TITLE Engineering	DATE November 11, 1983
(This space for Federal or State offi	Ce use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATEACCEPTED TO RESTORD
L	₹ 6 ANOVE 2 5 1983
ate of	C ST € E T ST ST ST A ST A
* See Instructions on Reverse S	ide FARMINGTON BEDONCE AREA

Form Approved. Budget Bureau No. 42-R1424

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