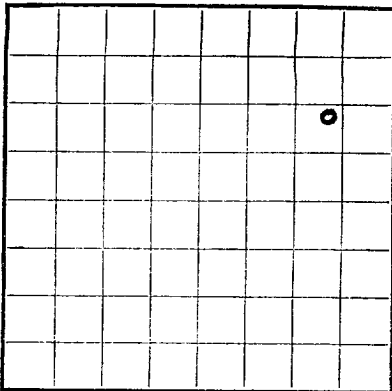


Approval expires 12-31-55. **Santa Fe**
U. S. LAND OFFICE **047039 "B"**
SERIAL NUMBER _____ **Lease**
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

WELL CORRECTLY
KUTZ CANON OIL & GAS CO.

U. S. National Bank Bldg. Denver.

Company ----- (Day) Kutz Canon Oil & Gas Address Kutz Canon New Mexico.
Lessor or Trust 2-N 17-28N-10W Field N 10M State San Juan
Well No. 1140 Sec. 17 T. R. 81.5 Meridian E Sec. 17 County 5825.3 01.
Location ----- ft. {N. S.} of ----- Line and ----- ft. {E. W.} of ----- Line of ----- Elevation -----
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Jan. 6, 1956.

Signed

Date _____

Title

The summary on this page is for the condition of the well at above date

November 2.

November 10,

Commenced drilling -----, 19----- Finished drilling -----, 19-----

OIL OR GAS SANDS OR ZONES

1928

1961

(Denote gas by G)

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

RECEIVED
OIL
EB

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size lastings	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	C&I	97		Cemented 70 sacks	(Halliburton).		
5 1/2	14	10	C&I	1931		Cemented 100 sacks	(Halliburton)		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	97'	70		Halliburton	
5 1/2	1931'	100		Halliburton	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ **Size** _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-frae (Dowell)		10,000 gallons diesel oil &			12,500 pounds sand.	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Jan. 6.

Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas ----- not tested.

Rock pressure, lbs. per sq. in. ~~587 LBS.~~ 593*

EMPLOYEES	
Smith Drilling Corp.	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Surface sand & shale.
100	1408	1308	Sand & shale.
1408	1612	204	Shale.
1612	1866	254	Sand & Shale.
1866	1928	62	Shale, coal & sand.
1928	1961	33	Pictured Cliff sand.

Tests of volume and pressure were made on December 8, 1955 after 26 day shutin and three hour open blow. Tests made by W. J. McConathy.

