Form 9-381 a (Feb. 1951)							
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 047039 B
Unit

<u> </u>				
SUNDRY	NOTICES A	NI	REPORTS ON WELL	S
NOTICE OF INTENTION TO DOUG		X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO DRILL			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZIN	
NOTICE OF INTENTION TO TEST WAT			SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL			SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	1
NOTICE OF INTENTION TO SHOOT OF			SUBSEQUENT REPORT OF ABANDONMENT	1 1
NOTICE OF INTENTION TO SHOOT ON			SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON	į			
(indica	TE ABOVE BY CHECK MARK	NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
			October 5.	19 55
	1 1440 6 6	ſI	N) 1. 1. 945 (. (E) 1.	. 17
Vell No. Autz 2-n is locat		K	$\left\{ egin{array}{ll} N \\ N \\ S \end{array} ight\} ext{ line } \left\{ egin{array}{ll} E \\ N \\ N \end{array} ight\} ext{ line }$	of sec.
ne <u>1</u>		10W		
(1/4 Sec. and Sec. No.)	(.	(Ran		
Fulcher Kutz	San Ju		New Mexico Odivision) (State or Territo)	
Ground		n but	division) (State of Tollino	.,
The elevation of the derrick		امر	5823.3f+	
the devation of the derries	moor above our io			
	DETAI	LS	OF WORK	
Ct.t of and supported donths to			eights, and lengths of proposed casings; indicate n	nudding jobs, cement-
State names of and expected depths to	ing points, and all o	ther	important proposed work)	,
surgace pipe, cen 5½. 14 lb J55 cas	mented top to be sing cement with with 10,000 ga	ott h l all	mate depth 2000 feet. Set 8 om. Drill with rotary to to 00 sacks. Drill thru PC sam ons oil and 10,000 lbs sand. ontractor.	p of PC same se d with cable
Lundarstand that this plan of wor	c must receive approval in	writ	ing by the Geological Survey before operations ma	v be commenced.
• •				
Address U.S. National	•		_	
Denver, Colors	ido		By R. H. Martin	
			Title Secretary	
	U. S. GOVERNM	ENT PR	INTING OFFICE 16-8437-5	

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Sedirated across 160

Lease # S.7. 047039 'B" Well No. 2-H							
Sec17	, T. 28 N.	, R	10 W.	N.II	P.N.		
	EAST LINE.				FROM		
Elevation 583	23.3 UNGKA	DED GROU	IND.				
SAN JUAN (COUNTY			NEW I	MEXICO		
				140			
					0454		
				_	845′		
			6 8 8 8 8				
		Ϋ	6 3 1 6 1				

Scale—4 inches	equal 1 mile.						
This is to certif of actual survey same are true as	's made by me o	or under m	y supervis	ion and	that the		
Seal:	9	James I	d Land St P. Leese Reg.	3	e63		
Surveyed					19 55		

Company KUTZ CANYON OIL AND GAS COMPANY

<u>«</u> ,			
NO. OF COPIES REC	: 5		
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SANTA FE	1		
FILE	1		
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LAND OFFICE			
TRANSPORTER			
THE TOTAL CONTROL OF THE TOTAL	1		
OPERATOR	2		
BB6-1			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE /	11/7/108/2-2-2-	AND	Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
	TRANSPORTER OIL GAS /	_					
	OPERATOR 2						
I.	PRORATION OFFICE Operator						
	Petroleum Corpora	tion of Texas					
	Address P. O. Box 752	reckenridge, Texas 7602	2/.				
	Reason(s) for filing (Check proper ba		Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry G					
	Change in Ownership X	Oil Dry Go Casinghead Gas Conde					
	If change of ownership give name and address of previous owner	King Oil, Inc., Davis	Bldg., Dallas, Texas	75200			
II.	DESCRIPTION OF WELL AND	D LEASE	me, Including Formation				
	Day "H"		me, including Formation ner-Kutz(Pictured Cliffs	Kind of Lease State, Federal or Fee Federal			
	Location						
	Unit Letter H ; 14	40 Feet From The North Lin	ne and 845 Feet From	The East			
	Line of Section 17 To	ownship 28N Range	10W , NMPM,	San Juan County			
III.		RTER OF OIL AND NATURAL GA		, , , , , , , , , , , , , , , , , , , ,			
	Name of Authorized Transporter of O.	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;			
	Name of Authorized Transporter of Co	<u> </u>	Address (Give address to which appro	ved copy of this form is to be sent)			
	Southern Union Ga	S Company Unit Sec. Twp. Rge.	Fidelity Union Tower, Is gas actually connected? Wh	Dallas, Texas 75201			
	give location of tanks.		Yes	4/5/56			
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:				
	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	N					
	1 1001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v .	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	1. fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
ı	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li				
			, , , , , , , , , , , , , , , , , , ,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MOF APR 7 1951			
ļ				1 Cost			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	01000			
		Bong.ii of Feb.	Bb19. Colidensate/MMCP	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	, 19			
,	above is true and complete to the	e best of my knowledge and belief.	By Original Signed by	Carrold —			
	4		TITLE AUTORVISOR OF	83			
	m B	Saylor	This form is to be filed in c	ompliance with RULE 1104.			
	Mary D.	Jaylor	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Sign	ature)					
_	Production Clerk	lature)	tests taken on the well in accor-	dance with RULE 111.			
-	Production Clerk (Ti	itle)	tests taken on the well in accor All sections of this form mus able on new and recompleted we	dance with RULE 111. st be filled out completely for allow- lls.			
-	Production Clerk (Ti	lature)	All sections of this form must able on new and recompleted we Fill out Sections I, II, III, well name or number, or transport	dance with RULE 111. st be filled out completely for allow-			

	MO. OF COPIES RECT	EIVED	Ĺ	4				
	DISTRIBUTIO	ИС						
	SANTA FE		/					
	FILE		1	-				
	u.s.g.s.							
	LAND OFFICE							
	TRANSPORTER	OIL						
	I TRANSFORTER	GAS	1					
	OPERATOR	/						
I.	PRORATION OF							
	Operator							
	Petroleum Corpora							
	Address							
	Box 9	Brecke						
	Reason(s) for filing (Check proper box)							
	New Well							
	Recompletion							
	Change in Ownership	· 🗌						
	If change of owners and address of prev							
II.	DESCRIPTION OF WELL AND LI							
	Lease Name							

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE.

Form C-104 Supersedes Old C-104 and C-110

	FILE	+-1	_	REQUEST		LUWABLE		Effective 1-1-6	5
1	U.S.G.S.	+	AUTHORIZAT	TON TO TO	AND	- 011 - 4810-817	TUDAL C	۰۸۰	
	LAND OFFICE	T	AUTHORIZAT	ION TO TRA	ANOF OR I	OIL AND IV	VIONAL C	,A3	
	TRANSPORTER OIL								
	GAS /								
	OPERATOR /								
I,	PRORATION OFFICE Operator								
		rno ra	tion of Texas						
	Address	рота	icion of Texas						
	Box 911, Br	cecke	enridge, Texas	76024					
	Reason(s) for filing (Check prope					Other (Please e	xplain)		
	New Well		Change in Transpo	orter of:	——————————————————————————————————————	Fffe	ctive 8-	1-70	
	Recompletion		Oil	Dry Ga		Lite	CLIVE O-	1-70	
	Change in Ownership		Casinghead Gas	Conder	isate [
	If change of ownership give na	me							
	and address of previous owner								
ш	DESCRIPTION OF WELL A	ND L	FASE						
•••	Lease Name	IND L	We	II No. Pool Na	me, Includi	ng Formation		Kind of Lease	
	Day "H"			2 Fulch	er-Kut	z (Picture	d Cliffs	State, Federal or Fee	Federal
	Location								
	Unit Letter H ;	1440	Feet From The	North Lin	e and	845	Feet From T	he East	
	17	-	aship 28N		1 OW			Com Turan	
	Line of Section 17	, Town	iship ZON	Range	100	, NMPM,		San Juan	County
III	DESIGNATION OF TRANSI	PORT	ER OF OIL AND N	ATURAL GA	S			· .*	
***	Name of Authorized Transporter				Address	Give address to	which approv	ed copy of this form is t	o be sent)
	Name of Authorized Transporter of	of Casi	nghead Gas 🔲 💮 or D	ty Gas X	Address	Give address to	which approv	ed copy of this form is t	o be sent)
	Southern Unic		thering Compar	ıy				Dallas, Texas	s 75201
	If well produces oil or liquids,		Unit Sec. Tw	p. Rge.	Is gas ac	tually connected	? Whe		
	give location of tanks.	· · · · · · · · · · · · · · · · · · ·			<u> </u>	Yes	<u>-</u>	4/5/56	
137	If this production is commingle COMPLETION DATA	ed with	that from any other	lease or pool,	give comr	ningling order n	umber:		
• • • •			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
	Designate Type of Comp	letion	1 - (X)		į			;	
	Date Spudded		Date Compl. Ready to	Prod.	Total De	pth		P.B.T.D.	
	Pool		Name of Producing For	mation	Top Oil/	Gas Pay		Tubing Depth	
	Perforations							Depth Casing Shoe	
					D CEMENTING RECORD				
			TUBING,	CASING, AND					
	HOLE SIZE		CASING & TUB	ING SIZE		DEPTH SET		SACKS CEM	IENT
						-	,		
			1			The second secon			
•			D ALLOWADY E						
ν.	TEST DATA AND REQUES OIL WELL	T FO	R ALLOWABLE			ry of total volume or full 24 hours)	of load oil a	and must be equal to or e	xceed top allow-
	Date First New Oil Run To Tank	5	Date of Test		Producin	g Method (Flow, p	oump, gas lif	t, etc.)	

	Length of Test		Tubing Pressure		Casing P	ressure		Choke Size	
			OIL DIL		11/1	1_		0-1/07	
	Actual Prod. During Test		Oil-Bbls.		Water - Bi	ols.		Gas-MCF	, j
	1								
	GAS WELL								
	Actual Prod. Test-MCF/D		Length of Test		Bbls. Co	ndensate/MMCF		Gravity of Condensate	SMI / T
									/
	Testing Method (pitot, back pr.)		Tubing Pressure		Casing P	ressure		Choke Size	,
VI.	CERTIFICATE OF COMPL	IANC	E			OIL CO		TION COMMISSION	1
	•						AUG 10	1970	
	I hereby certify that the rules Commission have been complete				APPRO	OVED		At the transfer of	19
	above is true and complete to				BY				
)		oupen's	SOR DIST, 机	
					[
	Mary D		aylor		II			ompliance with RULE	
	ilang 12.	(Signat	aycov.		If well +	this is a reque	st for allow	able for a newly drille fied by a tabulation of	ed or deepened f the deviation
	•		ure)		tests t	aken on the we	II in accord	lance with RULE 111	•
	Production C1	erk. (Title	0)		A1	l sections of th	is form mus	st be filled out comple	tely for allow-
	A	•			1 8	new and reco			mee of owner
	August 7, 1970 (Date)				Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.