Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
								3004507	495		
Parker & Parsley	<u>/ Devel</u>	<u>opment</u>	Com	oany	<del></del>						
Address											
P. O. Box 3178,	Midlan	XT.h	7970	72							
Reason(s) for Filing (Check proper box)	111 4 1411	<u> </u>		<u> </u>	Oth	et (Please expla	ain)				
		Change in	Tennen	wter of	-	•					
New Well			•								
Recompletion	Oil		Dry G	<b>.</b>							
Change in Operator	Casinghea	d Gas 📙	Conde	3100							
If change of operator give name	ame on O	il Cor	nora	tion	3300 N	"A", Bldg	n 8 M-	idland	TX 79709	;	
and address of previous operator	allis Off O	11 601	pora	cron,	3300 N.	A, Dia	g. 0, n	d luliu ;	17 73700	<del></del>	
		CE								•	
II. DESCRIPTION OF WELL	AND LE						1 75: 1	<b>61</b>		ease No.	
Lease Name		Well No.	Pool N	ame, includ	ing Formation	٠٠٠ ا	. f.f. Conta	of Lease		17039B	
Day H		2	j ru	ıcner	KUTZ PIC	tured Cl	1119	redeal in The	- NINSFU	+/0390	
Location											
1.1	7	440			Ν	. 8	45 <b>F</b>		Ε	Line	
Unit Letter	_ :	440	Feet F	rom The _	Lin	e and	<del>10</del> F	et From The		Line	
				7.0		C					
Section 17 Township	p 2	.8N	Range	10	W , N	MPM, S	<u>an Juan</u>			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATI	JRAL GAS						
Name of Authorized Transporter of Oil	—	or Conde			Address (Gi	ve address to w	hich approved	copy of this	form is to be se	ent)	
None None		0. 00.00			111111111111111111111111111111111111111				,	,	
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas 💢		ve address to w	• • •			ent)	
Sunterra Gas Gather	ing Co.				P. 0.	Box 2640	<u>0, A1b.</u>	<u>, NM 871</u>	. 25		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge		ly connected?	When	?			
give location of tanks.	10		1	1	Ye	Š	i		1/5/56		
			<del></del>	<del></del>					· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with that	from any ou	er lease or	pool, gi	ve commin	ging order min	Moer:					
IV. COMPLETION DATA											
		Oil Wel	1	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	1		1	1	1	t	1	1	
Date Spudded	Date Com	pi. Ready to	o Prod.		Total Depth			P.B.T.D.		4	
Date Spicoled	7	pa. 1			•						
					T 0:1/C	W		Tubing De			
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing F	ormation	1	Top On Gas	Top Oil/Gas Pay			pth		
Perforations								Depth Casing Shoe			
. 41.41.41.41								1			
						DIG DEGOT			······································		
		TUBING	, CASI	NG ANI	CEMEN 1	ING RECOR					
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET	ſ <u></u>		SACKS CEN	ENT	
								1		_	
	<del></del>							<del></del>			
								<del></del>			
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE	;							
OIL WELL (Test must be after )	recovery of t	otal volume	of load	oil and mu	ist be equal to a	r exceed top all	lowable for th	is depth or be	for full 24 ho	ers.)	
			-7			Method (Flow, p					
Date First New Oil Run To Tank	Date of To	:ac			1 localeting is	100,000 (1 10%) p		,			
								1000	A 100 3 1		
Length of Test	Tubing Pr	essure		8	Casing Pres		79 - TANSA	31Z	ひらりり	A SE CHAIN	
	1			i i			·^	N		11	
Actual Prod. During Test	Oil - Bbls			3.4	Water - Bbl	<b>&amp;</b> .	,	MCF		CE.	
1300mm 110m wating 100	On - Dois				M	0.1001	of white	I MA	IR1 9 199	31.	
					I APRI	3 1991					
GAS WELL									CON	DIV.	
Actual Prod. Test - MCF/D	Length of	Test			A Balls Cond	DEMMINO.	<del>\</del>	Gravity of	Condensate		
Actual Flod. Test - WC17D	Longui or	1000			130				DIST		
						51.3		Charles Cia		'	
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shi	g-in)		Casing Pres	sure (Shut-in)		Choke Siz	e	•	
							,	[			
VII ODED ATOD CEDTICA	7 A TTT: (^1	E COLF	DT TA	NICE							
VI. OPERATOR CERTIFIC				NCE	- II	OIL CO	NSERV	MOITA	DIVISIO	)N	
I hereby certify that the rules and regulations of the Oil Conservation					- []	OIL OO	IVOLITY			<b>314</b>	
Division have been complied with and that the information given above					11	APR 1 8 1991					
is true and complete to the best of my knowledge and belief.					Dot	Date Approved					
1	/				II Dat	a whhink			Λ		
1 / /s.	7 2				11		7	<i>ب</i> ار ج	<b>-                                    </b>	•	
1 my 11 120					By.		مساه	<u> </u>	Jerang		
Signature 00	<b>1</b> /	u F	)	and	.				0.070:		
LARRY R. Boren Mas Open Uccta.					7 -		SUPE	HVISOR	DISTRICT	<b>P</b> 3	
Printed Name		,	Title	· · ·	Title	9					
2-19-91		75-68 Te	3-47	168	- 11						
Date		Te	lephone	No.	11						
			-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.