DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENTS: METALL ROOMS

Sundry Notices and Reports on Wehls	ς	
1. Type of Well GAS	5.	Lease Number SF-047039B If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OLL		
	8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Day H #2 API Well No. 30-045-07495
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1440'FNL, 845'FEL, Sec.17, T-28-N, R-10-W, NMPM	11.	Fulcher Kutz Pict.Cliffs County and State
		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action		
X Notice of Intent X Abandonment Change		
Subsequent Report Plugging Back Non-Ro	utine	Fracturing
Casing Repair water	Shut o	II
Final Abandonment Altering Casing Conver	sion t	o Injection
13. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well accorprocedure and wellbore diagram.	ding t	o the attached
procedure and werrhore aragram.		
	e e e p ropie e escele de secondo	the same operation of a security of the substance of the
And State St) (E) ((APR	- 3 1996 L)
	ML G	OM, DAV. WL 3
14. I hereby certify that the foregoing is true and correct. Signed law Makhuld (VGW2) Title Regulatory Admini	strato	or_Date 3/27/96
CONDITION OF APPROVAL, if any:	ate _	
A	p P	ROVED

DAY H #2

PLUG & ABANDONMENT PROCEDURE

DPNO: 37217A
Pictured Cliffs
1440' FNL, 845' FEL
NE/4, Sec. 17 T-28-N, R-10-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Meridian safety regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. Pull and LD rods and pump; hot oil tubing and rods if necessary. ND wellhead and NU BOP. Test BOP.
- 3. Pull and LD 1" tubing (93 joints). Run 5-1/2" gauge ring to 1930'. Tally 1" tubing.
- 4. Plug #1 (Pictured Cliffs perforations & top, 1929' 1800'): PU and RIH with wireline set 5-1/2" bridge plug; set at 1929'. RIH with open ended 1-1/2" tubing to 1800'. Load casing with water and pressure test to 500#. Mix 20 sxs Class B cement and spot a balanced plug inside casing above bridge plug. POH with tubing and WOC. RIH, tag cement. Load casing and pressure test to 500#. PUH to 1722'.
- 5. Plug #2 (Fruitland top, 1722' 1622'): Mix 18 sxs Class B cement and spot a balanced plug inside casing to cover Fruitland top. POH with tubing.
- 6. Plug #3 (Kirtland and Ojo Alamo tops, 985' 720'): Perforate 5-1/2" casing with 3 squeeze holes at 985'. Establish rate into squeeze holes if casing tested. PU 5-1/2" wireline cement retainer and RIH; set at 935'. RIH with stinger and establish rate into squeeze holes. Mix 115 sxs Class B cement, squeeze 78 sxs cement outside 5-1/2" casing and leave 37 sxs cement inside casing to cover Ojo Alamo top. POH with tubing
- 7. Plug #4 (Surface, 147' Surface): Perforate 5-1/2" casing with 3 squeeze holes at 147'. Establish circulation out bradenhead valve. Mix and pump approximately 40 sxs Class B cement down 5-1/2" casing, circulate good cement to surface. Shut in well and WOC.
- 9. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Day White 3/27/96 Operations Engineer

Production Superintendent

Contacts:

Gaye White

Operations Engineer

326-9875

Day H #2

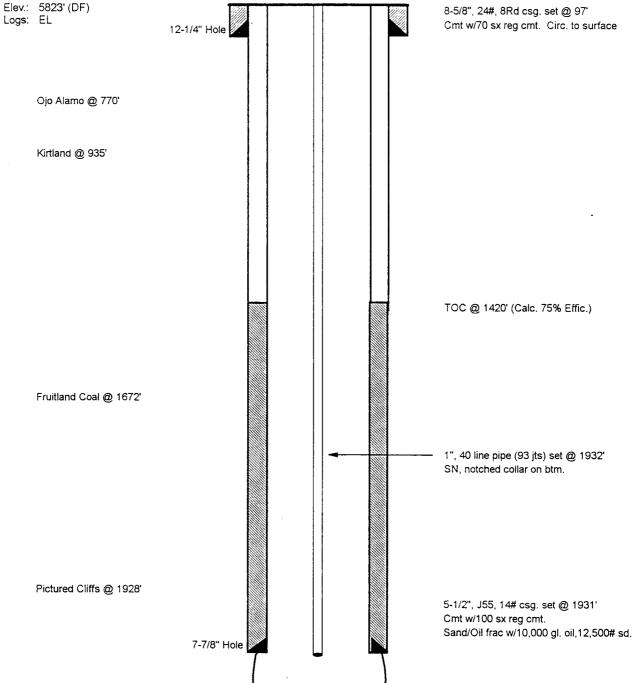
Current -- 3/27/96

DPNO 37217A Pictured Cliffs

Spud: 11/2/55 Sec. 17, T28N, R10W

Unit H, Sec. 17, T28N, R10W, San Juan County Longitude / Latitude: 107.912231 - 36.665451





TD @ 1961'