NO. OF COPIES REC	4	5		
DISTRIBUTION				
SANTA FE				
FILE	1	~		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
, MANS, ON EN	GAS	1		
OPERATOR	1			
PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANIA FE	REQUEST	FOR ALL	OWABLE		Supersedes Ol Effective 1-1-6	d C-104 and C-11	
	U.S.G.S.	1171/00/747/01/70 70	AND				,,	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT	OIL AND NAT	URAL GA	.5		
	1011	1						
	TRANSPORTER GAS /	T						
	OPERATOR /]						
ı.	PRORATION OFFICE	1						
	Operator							
Supron Energy Corporation								
	Address	Farmington, New Mexico	87401					
	Reason(s) for filing (Check proper box,		Other (Please explain)					
	New We!!	Change in Transporter of:		Omer (1 lease exp	,			
	Recompletion	Oil Dry Go	as X					
	Change in Ownership	Casinghead Gas Conde	nsate	Change	in name	of operator		
	If change of ownership give name and address of previous owner							
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	San attan		d of Lease		,	
	Lease Name			1	e, Federal o	r Fee Federal	Ś r ^{as} • No. 044535B	
	Eaton Federal	1 Basin Dak	.OLB			T-GUESA I	0443338	
	Linux A 107	70 Feet From The North Lin		870 _F ,		East		
	Unit Letter;	Feet From TheLin	ne and	<u> </u>	eet From The	- NAGC		
	Line of Section 15 Tov	wnship 28 North Range 1	1 West	, NMPM,	San	Juan	County	
				· · · · · · · · · · · · · · · · · · ·			· 	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of Oll	or Condensate	Address (C	ive address to wh	ich approved	l copy of this form is i	o be sent)	
	Plateau, Inc 90%	l os-	Farm	ington, New	Mexico	87401	· · · · · · · · · · · · · · · · · · ·	
	Name of Authorized Transporter of Cas	singhead Gas 🔲 💮 or Dry Gas 🋣	Address (Give address to which approved copy of this form is to be sent) 1st International Bldg., Dallas, Texas 75270					
	Southern Union Gathers		Attn	R. J. Mc	Crary			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ī		, when			
	<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>					
13/	If this production is commingled wit	th that from any other lease or pool,	give commi	ingling order num				
3 V .	COMPLETION DATA	Oil Well Gcs Well	New Well	Workover D	eepen I	Plug Back Same Res	v. Diff. Restv.	
	Designate Type of Completic	on = (X)	1		1		į	
	Date Spudded	Date Compl. Ready to Prod.	Total Dept	th		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/G	as Pay		Tubing Depth		
			<u> </u>				· · · · · · · · · · · · · · · · · · ·	
	Perforations				1	Depth Casing Shoe		
		Timber Cities All		INC DECORD				
		TUBING, CASING, AND	DCEMENT	DEPTH SET		SACKS CEN	AENT	
	HOLE SIZE	CASING & TUBING SIZE	+	DEFINSE		SACKS CEN	TEN I	
						· · · · · · · · · · · · · · · · · · ·		
			+					
			 					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery	of total volume o	fload oil and	d must be equal to or	exceed top allow-	
• •	OIL WELL	able for this de	epth or be for	r full 24 hours)			,	
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						÷	
			Casing Pre			Choke Size		
	Length of Test	Tubing Pressure	Cosing Pro	388 CT 6		,		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbl	<u> </u>		Gas-MCF		
	Actual Pros. During 1981							
	GAS WELL					N.,		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Con	densate/MMCF	•	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	essure (S hut-in)	'	Choke Size		
								
VI.	CERTIFICATE OF COMPLIANCE	D E		OIL CON		ION COMMISSIO	N	
			JUL 1 1977					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By			BY FETROLOGY MASSET WEST WAS				
	Rudy D.	This form is to be filed in compliance with RULE 1104.						
				If this is a request for allowable for a newly drilled or deepened				
	Rudy D. Mottøignature) Area Superintendent (Title) July 1, 1977			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
				All sections of this form must be filled out completely for allow-				
				able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Da					e filed for each p		
				ed wells.		·		