٠		(1		
-	DISTRIBUTION				
-			ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
}	SANTA FE	REQUEST FOR ALLOWABLE Effective 1-1-65			
1	FILE	AND			
	U.S.G.S.				
	LAND OFFICE	AND OFFICE			
	TRANSPORTER				
- 1	GAS				
ı	OPERATOR				
.	PROPATION OFFICE				
Operator Operator				Co. 50702	
Union Texas Petroleum Corporation				100 July 1002	
- }	Address				
]	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295				
	Person(e) for filing (Check proper bax)				
1		Change in Transporter of:	Change of Ownersh	ip to	
	New We!l	· ·	Unicon Producing	Company successor to	
.	Recompletion	OII Dry Go	Gueron Energy Cor	poration	
	Change in Ownership X	Casinghead Gas Conde	nsate 1		
	If change of ownership give name sand address of previous ownerS	upron Energy Corporation	n, P.O. Box 808, Farmingt	on, New Mexico 87401	
11	DESCRIPTION OF WELL AND	LEASE			
44.	Lease Name	Well No. Pool Name, Including F	1	ļ	
	Eaton Federal	1 Basin Dako	ta State, Federal	or Fee Fed SF 044535B	
		1 200			
	Location 870 East				
	Unit Letter A : 1070 Feet From The North Line and 870 Feet From The East				
	Con Tuan County				
	Line of Section 15 Township 28N Range 11W , NMPM, San Juan County				
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved topy by this form to be being				
P. O. Box 108, Farmington,				on, NM 87401	
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv 1800 First Internationa	ed copy of this form is to be sent)	
	Southern Union Gathe	ring Co.	Dallas. TX 75201	II bullding	
	Southern onton dathe	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	If well produces oil or liquids,	A 15 28N 11W		- 	
give location of tanks.					
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA				
- • •	Oil Well Gas Well New Well Workover Deepen 1149 Back Same 116				
	Designate Type of Completic	$\operatorname{on} = (X)$		1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11/11/60	12/8/60	6255'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5514'	Dakota	6014'	6019'	
	3314			Depth Casing Shoe	
	Perforations 6014-6024', 6030-6051', 6092-6136', 6154-6162', 6176,6180' 6251'				
TUBING, CASING, AND CEMENTING RECORD					
				CARLO CENEUT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	250.35	250	
	7 7/8"	4 1/2"	6251	695	
	1.110	2 3/8"	6019'		
				<u>i</u>	
	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Order Test Ord				
V.					
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas tift, etc.)					
		Trible Brown	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
			W Di-	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Jan 1910.	
	1				
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	701207 7.00.				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	t anind Liassma fourt-ru	,		
VI	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
▼ L	301 2 3 130				
I hereby certify that the rules and regulations of the Oil Conservation APPROVED				, 19, 19	
	an i la	with end that the information gives	Original Signed by Jeff Edmister DEPUTY OIL & GAS INSPECTOR, DIST.		
	above is true and complete to th	e best of my knowledge and belief			
	Union Texas Petrole			.	
	Union lexas retrole	am corborarion	TITLE		

(Signature)

(Date)

Vice-President
6/10/82

III.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply