STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

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	1100		
DISTRIBUTIO)		_
SANTA FE			_
FILE			
U.S.G.A.			
LANG OFFICE			_
	014		
TRANSPORTER	- 44		
OPERATOR			
PROBATION OF	168		

OIL CONSERVATION DIVISION

P. O. BOX 2088

P. D. BOX 2088

P. D. BOX 2088

Form C-104 Revised 10-01-78 Format 08-01-83

Separate Forms C-104 must be filed for each pool in meleted wells.

FILE U.S.G.S.	SANTA F	E, NEW MEX	100 8750		
LANG OFFICE		EST FOR ALLO		" JUN 18 1357	
OPERATOR	KEWO	AND	MATU	CILCIO A. LAN	
PROBATION OFFICE	AUTHORIZATION TO	TRANSPORT O	IL AND NATUR	MEGAS	
Ι					
Union Texas Petrole	um Corporation				
375 US Highway 64,	1 01111111900	401	Other (Please	esplain)	
Reason(s) for filing (Check proper box	Change in Transporter a	ıl:			
New Woll	Oil	XX Dry Ges			
Recompletion Change in Ownership	Casinghead Gas	Condense	•		
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AN	ID LEASE	octuding Formation	n	Kind of Lease	Lease
Lease Name	• •	Dakota		State, Federal or Fee	SF044535B
Eaton Federal				_	
Location A 107	O Feet From The Nort	thLine and_	870_	Feet From TheEast	·
Unit Letter A : 107	7 44() ()		, NMPI	_	Juan Cou
Line of Section 15 To	ownship 28N	Range 11W	, NMP	w,	
	PORTE OF OU AND	NATTIRAL GAS			hie form is to be sent!
III. DESIGNATION OF TRANS	OF Condensate	X Addr	es (Give address	to which approved copy of	NIA 07/112
Compace Inc Surface	Trans.	P	0 Box 1	129 Bloomfield.	this form is to be sent)
Name of Authorized Transporter of C	Geruduene Con	Zes XX	0 Roy 15	309. Bloomfield.	NM 87413
Sunterra Gas Gatheri	ng Company	'Rge. 18 gc	e of nem course	ned? When	
If well produces all or liquids.	A 115 28N	11W			
give location of tents. If this production is commingled		se or pool, give	commingling ord	et unmpeti	
If this production is commingies	PRINT CHAPT From any Control				
NOTE: Complete Parts IV and	d V on reverse side if nece	~·	0"	CONSERVATION DIV	/ISION
VI. CERTIFICATE OF COMPL	IANCE		· OIL	JUN 18	5 1987
	Concerning D	Division have	PROVED	- 177A	// 100/- , 19 —
I hereby certify that the rules and regul been complied with and that the inform	ation given is true and complete	to the best of	•	Tranker.	and the same
my knowledge and belief.		" "		SUPERVISOR DISTRICT	
		TI	TLE		
0/+1	- /	!		to be filed in compliant	a about arilles of Ct
Kolet C.	Trank	<u>_</u>	this is a f	equest for allowable for a ust be accompanied by a	tabulation of the de-
Permit Coordinator	(nature)	6		e well in accordance wi of this form must be fill	
	Tule)	.		Market Control	
June 17, 1987		- 1		Sections L. II. III. end ber, or transporten or ethic	h anch chause of co
The second secon	(Desc)	· [] •	off name at use	ter, or womeperson or the	

(Dese)

Designate Type of Completion — (X) Desc Speakded Desc Compl. Reedy to Prod. Total Depth P.B.T.D. Elevetions (DF, RKB, RT, GR, etc.,) Name of Producing Formation Top Oil/Gae Pay Tubing Depth Depth Gasing Shee TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE ORPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed to able for this depth or be fee full 24 hours) OIL WELL Dete First New Oil Run To Tanks Dete of Test Tubing Pressure Casing Pressure Casing Pressure Chase Size Gas-MCF GAS WEIL Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Ente-Is) Casing Pressure (Ente-Is)	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL	Tubing Pressure Oti-Bbis.	2010 /0-	Producin Casing F Water - Si	y Method (Flow	u, pump, gas	Choke Sise Gas-MCF	Condensate		
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Designate Type of Completion - (X)		Name of Braducti		Top Otl	Gos Per		Tubine Des			
	Carlo shanean			110000	pth		P.B.T.D.			
V. COMPLETION DATA Oil Well Gas Well New Well Workever Deepen Plug Seck Same Res'v. Diff.	<u> </u>		dy to Prod.	Total Da	<u> </u>		· 	<u></u>	<u> </u>	