

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SE-01772A NM-01772A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reid

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC. T. R. M. OR BLM. AND
SURVEY OR AREA

Section 18, T28N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, M, or G. etc.)

5304' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACATURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACATURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair Csg Leak & Conmingle

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- 11-16-83 MIRU Action Well Service. ND Wellhead, NU BOP. TOOH with 1-1/2" tbg & seal
Assembly.
- 11-17-83 Re-dressed seal assembly and hydrotested tubing in hole.
- 11-18-83 TOOH with 1-1/2" tbg, blast jts & seal assembly. TIH. Strapped & hydrotested
tbg to 3500 psi. Ran 194 jts of 1-1/2", EUE tbg landed @ 6353' with 9000# on seal
assembly and 70' of blast joints opposite MV perfs.
- 1-10-84 MIRU Service Unit. ND Wellhead, NU BOP. TOOH with 1-1/2" t g & seal assembly,
stand & seal assembly plugged.
- 1-11-84 Changed rams, rabbited & PU 2-3/8" work string tag. DV pld up 30', pmpd 145
reverse circ, could not break circ. No press BU. Pld 70 stds of 2-3/8" tbg,
LD 68 jts of 2-3/8" tbg
- 1-12-84 Changed rams. TIH, checking & LD plgs jts. Ret. lost mill. TIH with 1-1/2" tbg.
- 1-13-84 LD 1-2/" tbg on float. Changed rams. PU Model "G" BP, tih with 2-3/8" tbg,
strapped in hole, set BP @ 4279'. Landed 32 jts of 2-3/8" tbg @ 3323'. ND BOP,
NU Wellhead.
- 4-09-84 MIRU Spartan Rig. NU BOP. PU 2-3/8" to tag RBP @ 4279'. TOOH. TIH w/RBP, set
@ 3700', tstd to 1500 psi. Pld up & tstd for leaks. Holes between 3661' & 3387'
TOOH. LD pkr, PU retr. head, TIH & ret. BP. Set DBP @ 4270'. PU RBP & pkr,
TIH & isolated leaks @ 3350'-3361' and 3632'-3408'. TOOH. Run & set cmt rtnr
@ 3512'. Squeeze lower holes with 188 cu.ft. (125 sxs) of RFC Cmt (10-2), 3 BPM

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED Esther Greysen

TITLE Secretary

DATE 4-27-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE _____

MAY 04 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

@ 1000 psi. PU pkr & set @ 3241' .
 4-10-84 Squeezed upper perfs with 75 sxs RFC. POOH. WOC 12 hrs. TIH with mill & tgd cmt @ 3310'. Prss tstd to 1500 psi-OK. Drld cmt to 3512'. Press tstd, would not hold. POOH. TIH with pkr & set @ 3240'. Squeezed with 50 sxs RFC. Final press 1700 psi. WOC 4 hrs. POOH.
 4-11-84 WOC. TIH with 3-7/8" junk mill. Tgd cmt @ 3305'. Drld out to cmt rtnr. Press tstd to 1000 psi-OK. Drldout cmt rtnr & cmt to BP @ 4270'. Press tstd pmp in @ 1.75 BPM with 800 psi. TOOH with mill. PU packer and TIH, set @ 3754'. Pld up hole & tstd for leak at 1000 psi, leak at 3662', pmpd at 2 BPM with 1000 psi. Pld up hole and packer set at 3481'. Squeezed with 100 sxs (150 cu.ft.) of RFC (10-2) cmt. IR 2.5 BPM with 1400 psi. Displaced cmt with 15 BW. Final press 1200 psi. WOC 4 hrs.
 4-12-84 TIH with mill, tgd cmt, drld 120' cmt. Circ hole 30 mins. Press tstd to 1000 psi, leaked off to 600 psi in 15 mins. TOOH. PU pkr, TIH, set @ 3697'. RU and press tstd at 1000 psi-leaked. Ran 1 jt tbg in hole to 3728'. Tstd-leak, ran 1 jt tbg in hole to 3759', press tstd OK. TOOH, LD pkr. TIH open ended to 3786'. Sptd 25 sxs (29.5 cu.ft.) of cmt, had 325' cmt fill in csg. Pld up hole to 3277', pmpd 1/4 bbl at 1000 psi. SI well. WOC 4 hrs. TOOH.
 4-13-84 WOC. TIH with mill, tgd cmt at 3569'. Drld cmt, circ. Press tstd @ 1000 psi leaked off. TOOH LD mill. TIH with pkr, set at 3754'. Prss tstd @ 1500 psi-OK, come up hole testing for leak. Leaked off @ 3668'. TOOH with pkr. TIH, open-ended, set pipe @ 3760'. Sptd 25 sxs (29.5 cu.ft.) of cmt. PU tbg, press to 1500 psi, leaked off 100 psi, bring back to 1500 psi, press holding. SI 4 hrs. TOOH with tbg.
 4-14-84 WOC. TIH with mill, tgd cmt, drld out, circ and press tstd at 1000 psi-OK. TOOH. LD mill. PU BP, mill and plucker. TIH to 4270'. Drld BP. TOOH, rec BP. TIH with mill & pkr plucker to 6353'. RU nitrogen, drld pkr.
 4-15-84 Drld out pkr, could not rec, left pkr & milling tool on bottom. TOOH, LD mill. TIH with pkr, set @ 6312'. Acidized Dakota with 1000 gals of 7-1/2% MSR acid with 500 scfb nitrogen. Unloaded well, TOOH. LD 2-7/8" tbg & pkr. Landed 194 jts of 1-1/2", 2.90#, J-55 tbg @ 6350'. Ran seating nipple 1 jt off bottom at 6318'. Ran blast joints across MV perfs. ND BOP, NU wellhead. Rel rig.
 4-21-84 Returned well to production.