STATE OF NEW MEXICO



## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

January 2, 1985

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

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\_\_AMENDED\_\_\_ Administrative Order No. DHC-461

Southland Royalty Company P. O. Drawer 570 Farmington, New Mexico 87401

Attention: Terry Hobbs

Re: SRC-Reid No. 19; 1030' FNL and 1470' FEL Section 18, T-28-N, R-9-W, Basin Dakota and Blanco Mesaverde Pools, San Juan County, New Mexico

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying the initial combined gas production from both zones by 125%.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Basin Dakota Pool: Oil 45%, Gas 80% Blanco Mesaverde Pool: Oil 55%, Gas 20%

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OIL CON. DIV.
DIST. 3

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

very truly yours,

R. L. STAMETS, Director

