1 Pioneer 1 Labar 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. INLAND CORPORATION PURCHASED ALL THE ASSETS LAND OFFICE OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE, TRANSPORTER INC. THIS PURCHASE INCLUDED N. M. S. C. C. GAS PERMIT # 670 WHICH HAS EEN TRANSFERRED TO OPERATOR INLAND CORPORATION. PRORATION OFFICE CLYDE C. LaMAR, PRESIDENT Pioneer Production Corp. INLAND CORPORATION Box 234, Fairington, N. M. Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Dry Gas Oil Recompletion Effective 4/1/65 Condensate X Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Federal Basin Dakota String Phillips Location 1630 Feet From The West North Line and ___ 790 Feet From The_ Unit Letter County , NMPM, Line of Section **2 16** , Township San Juan 28N Ronge 11W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1528, Farmington, N. M. Address (Give address to which approved copy of this form is to be sent) LaMar Trucking, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Box 990, Farmington, N. M. El Paso Natural Gas Co. When Is gas actually connected? Rge. Sec. Twp. If well produces oil or liquids, give location of tanks. C 16 28N 11W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Deeper. Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Tubing Pressure Length of Test Water-Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Original sign	ed by T. A. Dugan	
	(Signature)	
Consulting Eng	ineer (Title)	
3/8/65	(Date)	

OIL CONSERVATION COMMISSION

Casing Pressure

hole Siz CON.

MAR 1 5 1965

APPROVED IN A R. KENDRICK

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.