

A 10x10 grid with a circled '0' in the top-left corner.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **MM - 01772A**
LEASE OR PERMIT TO PROSPECT **Reid**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aztec Oil & Gas Company Address Box # 766, Farmington, New Mexico
Lessor or Tract Reid Field Aztec Pictured State New Mexico
Well No. 15 Sec. 16 T. 21 N R. 24 W Meridian N.M.P.M. County San Juan
Location 990 ft. S of N Line and 990 ft. E of W Line of Section 16 Elevation 5718 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON

Date May 5, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 4/11/60 -----, 19----- Finished drilling ----- 4/22/60 -----, 19-----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1944 to 1994 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	105'	75	displacement		
2 7/8	201 1/2'	75	two-plug		
=====					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water fraced with 60,000# sand and 1140 lbs. water. Breakdown pressure - 2750 - 2400#, I.R. - 24 bpm, Treating pressure - 2300#						

TOOLS USED

Rotary tools were used from 0 feet to 2020 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2013 feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 108,445 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 566

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	97.25	97.25	Surface
97.25	250	152.75	Surface
250	1231	981	Sand and Shale
1231	1835	604	Sand and Shale
1835	1940	105	Sand, Shale & coal
1940	2015	75	Sand & Shale
2015	2020	05	Shale

TOP OF PICTURED CLIFFS -1944'

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-11-2001 BY 60322 UCBAW

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HISTORY OF OIL OR GAS WELL

10-43084-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued