

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~LEASE~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 3, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company Hold, Well No. 15, in N 1/4 1/4,  
(Company or Operator) (Lease)  
D, Sec. 10, T. 28N, R. 9W, NMPM, Antec Pictured Cliffs Pool  
Unit Letter  
San Juan County. Date Spudded 4/11/60 Date Drilling Completed 4/20/60

Please indicate location:

D	C	B	A
<b>XX</b>			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5710 Gals. Total Depth 8200 PBD 8213  
Top Oil/Gas Pay 1944 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1944 - 1994'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 8214 Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>105</u>	<u>75</u>
<u>2 7/8</u>	<u>8214'</u>	<u>75</u>
<u>---</u>		

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACT - 4421 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: back pressure

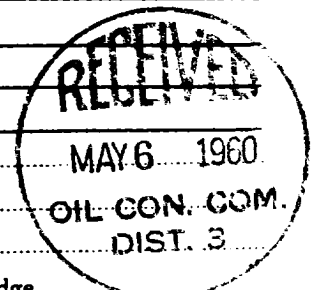
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water Frac with 60,000' sand and 1140 H2O. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 3, MAY 6, 1960, 19 60

Antec Oil & Gas Company  
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: \_\_\_\_\_ (Signature) Joe C. Salmon

Title District Superintendent  
Send Communications regarding well to:

Name Antec Oil & Gas Company

Address Box # 756, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: A. R. Kendrick

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZT.C DISTRICT OFFICE		
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