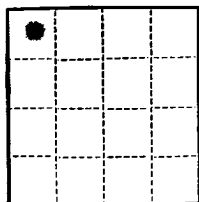


ILLEGIBLE



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R388.4.
Approval expires 12-31-60.

Land Office Santa Fe
Lease No. 84-01179
Unit Astec

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 2, 19 61

Well No. 8 is located 750 ft. from N line and 750 ft. from W line of sec. 14

NE 1/4, Section 14 84N 11W S.M.F.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Dakota Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7219 ft. (Ungraded ground elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Propose To: Set 350 ft. of 8 1/8" surface casing and cement to surface.

Drill with rotary to approximate total depth of 600 feet or to sufficient depth to test Dakota formation. Set 1 1/2" production casing at total depth and cement with 250 cu. Set two-stage cement collar approximately 100 feet below the Pictured Cliffs formation and cement with 150 cu.

Penetrate Dakota formation. Hand-water free with 70,000 psi and 70,000 gals. water. Run 2 1/8" tubing.

Set one-half of Section 14, 350 acres, dedicated to well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company

Address P. O. Box 770

Farmington, New Mexico

ORIGINAL COPIED BY J. C. SALMON

By Joe C. Salmon
Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

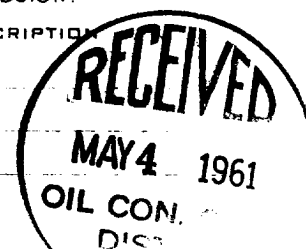
Date **May 1, 1961**

Operator **Astec Oil and Gas Company** Lease **Astec**
 Well No. **8** Unit Letter **D** Section **14** Township **28N** Range **11W** NMFM
 Located **790** Feet From **North** Line, **790** Feet From **West** Line
 County **San Juan** G. L. Elevation **5519** Dedicated Acreage **320 - 1/4** Acres
 Name of Producing Formation **Dakota** Pool **Basin**

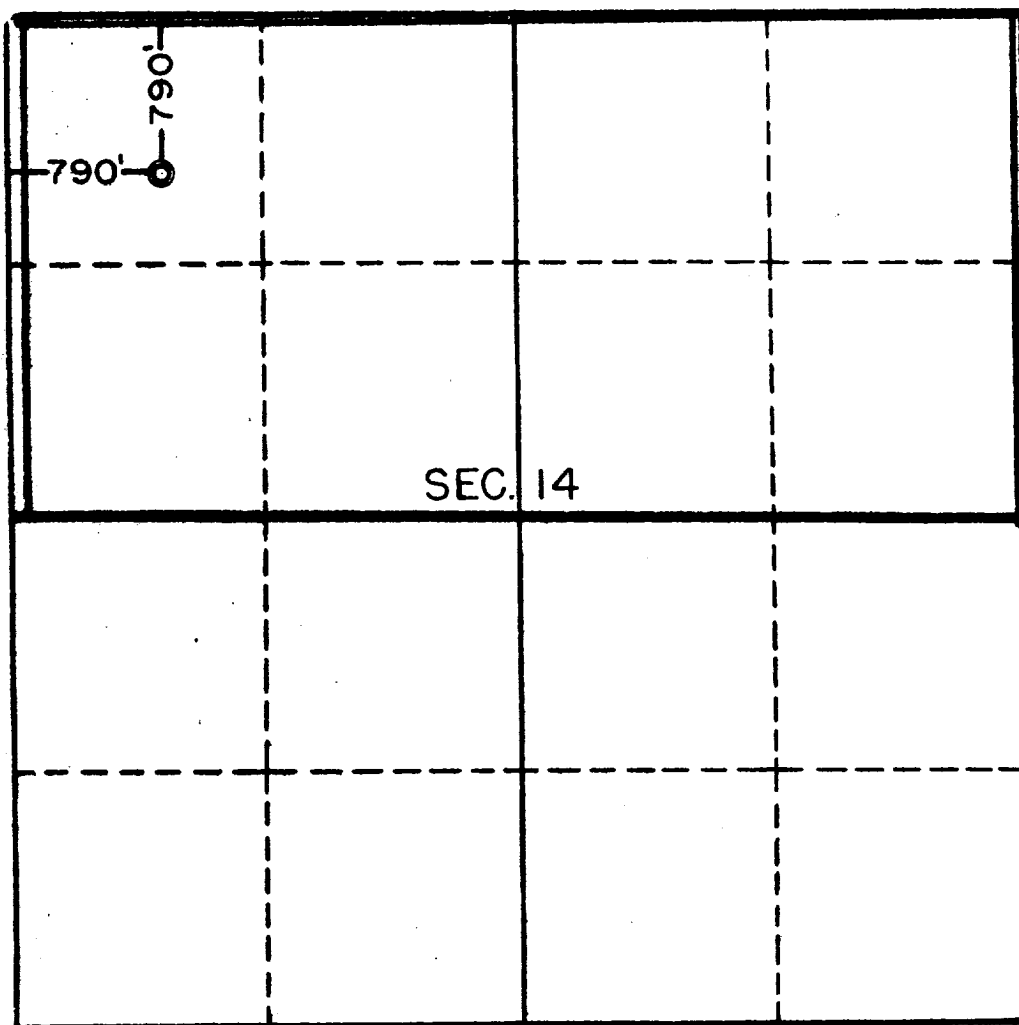
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes **XX** No
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "Yes," Type of Consolidation _____
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION



SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Astec Oil and Gas Company
(OPERATOR)

ORIGINAL SIGNED BY **JOE C. SALMON**
(REPRESENTATIVE)

Joe C. Salmon
District Superintendent
Drawer 570, Farmington, N.M.

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **April 29, 1961**
Four States Engineering Co.
FARMINGTON, NEW MEXICO

Ernest V. Cochran
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. **2090**



