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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

REQUEST FOR [illegible] - (GAS) ALLOWABLE

New Well
[illegible]n

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the proper District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) June 7, 1961 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil and Gas Company (Company or Operator) Aztec Well No. 8, in NW¼ ¼ ¼,

D Unit Letter, Sec. 14, T. 30N, R. 11W, NMPM., Basin Dakota Pool

San Juan County. Date Spudded 5/6/61 Date Drilling Completed 5/19/61

Elevation 5519 G.L. Total Depth 6060 PBTD 6006

Top Oil/Gas Pay 6188 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6058-6060, 6074-6098, 6130-6158

Open Hole None Depth Casing Shoe 6058 Depth Tubing 6040

OIL WELL TEST -

Natural Prod. Test ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Size ____ Choke

GAS WELL TEST -

Natural Prod. Test ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: 4,087 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 56,000# sand, 1537 Bbls. water, flushed w/120 Bbls. water

Casing Press. ____ Tubing Press. ____ Date first new oil run to tanks ____

Oil Transporter ____

Gas Transporter Southern Union Gas Company

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	332	225
4 1/2	6058	400
2 3/8	6040	—

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

RECEIVED
JUN 8 1961
OIL CON. COM.
DIST. 3

Remarks: ____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1961, 19__

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Aztec Oil and Gas Company (Company or Operator)

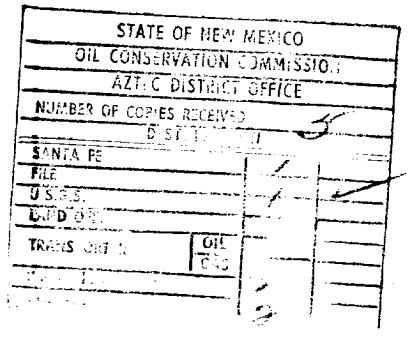
By: ORIGINAL SIGNED BY JOE C. SALMON (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Aztec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico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