NO. OF LOPIES RECE	IVED		
DISTRIBUTION			2
SANTA FE			
FILE		1	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1/	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		<u> </u>	

	DISTRIBUTION 7	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR 3 PROBATION OFFICE	AUTHORIZATION TO TRA		NATURAL GAS			
	Southland Royalty Company						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of: On Dry Ga	Uther (Fleas				
	Recompletion	Casinghead Gas Conden		Name chang	ge		
	If change give name and address of previous owner	Acted 051 & Gas Company	, P. O. Drawer	570, Parming	ton, New Maurico 87/8		
II.	DESCRIPTION OF WELL AND I Lease Name McClanahan	ormation	State, Federal or Fee Federal 57-0786				
	Location Unit Letter A 1990	Feet From The North Lin	e and	Feet From The	East		
		nahip 28 North Range		C . T			
	Carlo O. Bootton		C				
MI.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Plateau, Inc.	or Congensate (A)	P. O. Box 108	, Farmington,	opy of this form is to be sent) New Mexico 87401 ppy of this form is to be sent)		
	Name of Authorized Transporter of Customan Southern Union Gather	Southern Union Gathering Fidelity Union Tower, Ballas, Texas 75201					
:	If well troduces oil or liquids,	Vein Sec. Twp. Rige.	is gus catually connec	ಯಕ್ಷದೇ ಭಾರಣ			
9	give location of tanks. If this production is commingled with	h that from any other lease or pool,	give commingling ord	er number:			
įv.	COMPLETION DATA	Of Well Gas Weil	New Well Workover	Deeyen Plu	g Back Same Resty. Diff. Resty.		
	Designate Type of Completio	n = (X)	Total Depth	F.E	3.T.D.		
	Date Spudaed	Date Compil Reddy to Piou.		1			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Parmation	Top Oil/Gas Pay	Tu	oing Depth		
	Perforations	And the state of t	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.9	pth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECO	פא			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be able for this d	after recovery of total vo	lume of load oil and r	must be equal to or expeed top allow-		
	OH. WELL Date First New Off Pun To Tanks	Date of Test	Producing Method (F)	ow, pump, gas lift, et	c.)		
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oka Siza		
	Actual Prod. During Test	Oil-Bols.	Woter-Bbis.	Ga	:s - MOF		
	0.40 1101			<u> </u>			
	GAS WELL Actual Proc. Test-MOF/D	Length of Test	Bbls. Condensate/No	CF G:	culty of Condensate		
	Testing Method (pitot, back pr.)	Turing Pressure (Shot-in)	Casing Pressure (Eb		noxa,Siza		
VI	. CERTIFICATE OF COMPLIAN			A. *	DN COMMISSION		
	I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservation with and that the information given a beat of my knowledge and belief.	Orig	ina			

(Signatury)

District Production Mgr

(Title) 1-1-78

(Date)

This form is to be filed in compliance with RULE 1104. if this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.