

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
New 3-12-96

APPROVAL PROCESS :

Administrative Hearing

EXISTING WELLBORE

YES NO

BURLINGTON RESOURCES OIL & GAS COMPANY

PO Box 4289, Farmington, NM 87499

Operator

Address

McClanahan

18

A, Sec. 13, T28N, R10W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 18577 API NO. 30-045-0751300 Federal , State _____ (and/or) Fee _____

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesa Verde72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	4222'-4330'		6272'-6396'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured	(Current) a. 425 psia @ 4276'	a.	392 psia @ 6334'
	(Original) b. 1018 psia @ 4276'	b.	2511 psia @ 6334'
6. Oil Gravity (°API) or Gas BTU Content	1269 Btu		1235 Btu
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give data and oil/gas/water water of recent test (within 60 days)	Date: 02/28/99 Rates: 32 MCFD, 0 BOD, 0	Date: Rates:	Date: 02/28/99 Rates: 88 MCFD, 0 BOD, 0 BOW

RECEIVED
JUN - 3 1999
OIL CON. DIV.
DIST. 3

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

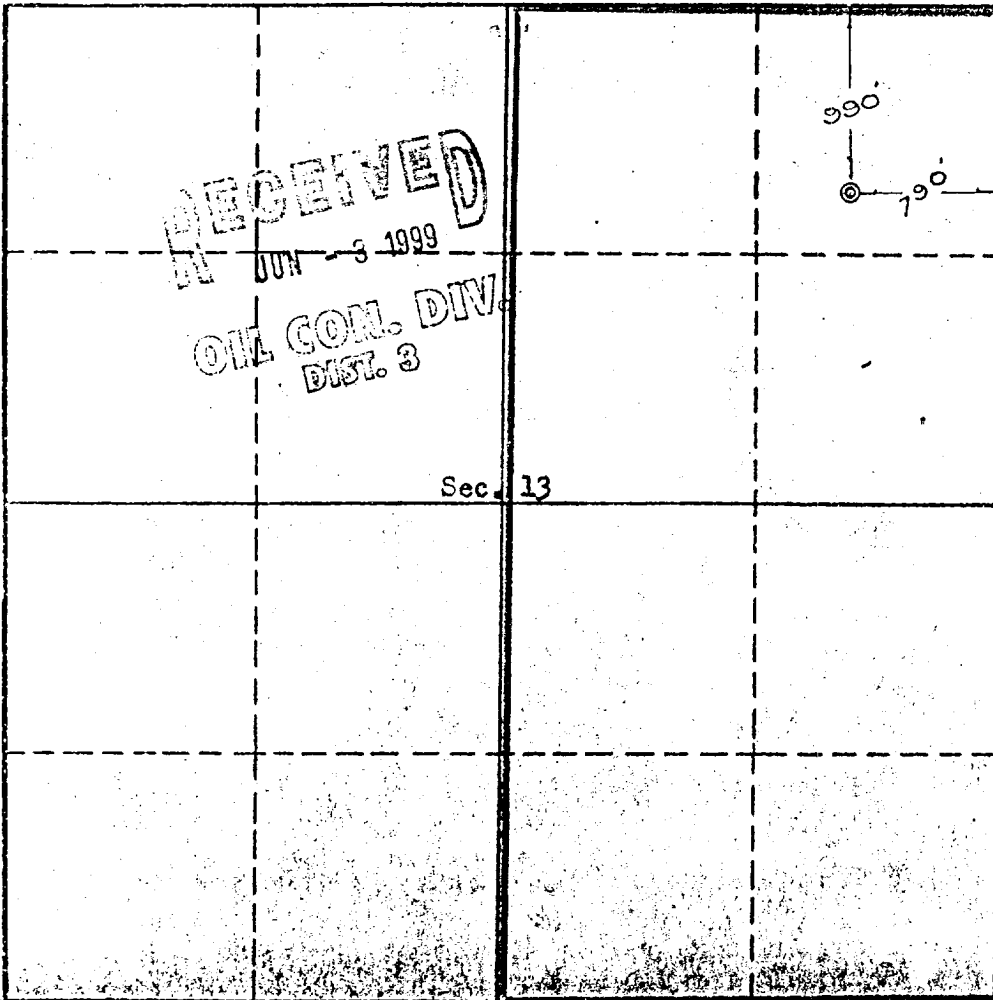
Date June 10, 1960

Operator Aztec Oil and Gas Company Lease McClanahan
Well No. 18-D Unit Letter A Section 13 Township 28N Range 10W NMPM
Located 990 Feet From North Line, 790 Feet From East Line
County San Juan G. L. Elevation 5689 Dedicated Acreage 320 Acres
Name of Producing Formation dakota Pool Angel Peak Extension

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes XX No _____
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Aztec Oil and Gas Company
(Operator)

ORIGINAL SIGNED BY JOE C. SALMON
(Representative)

P. O. Drawer, 570, Farmington
Address

This is to certify that the well location shown on this plat in Section B was prepared from field notes of actual surveys made by me or under my supervision and that the same is true to the best of my knowledge and belief.

Date Surveyed June 6, 1960

Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

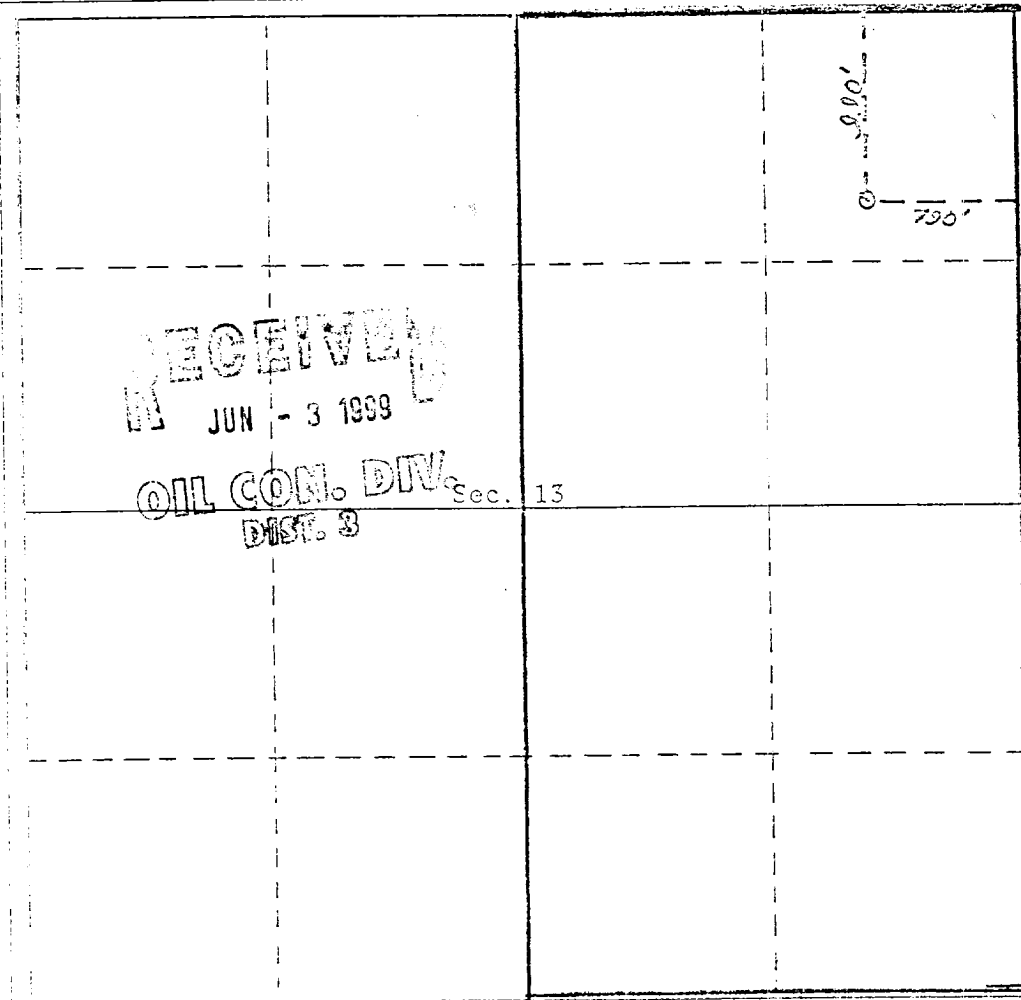
Operator Aztec Oil & Gas Company			Lease McClanahan			Well No. 18
Unit Letter A	Section 15	Township 38 North	Range 10 West	County San Juan		
Actual Footage Location of Well: 990 feet from the North line and 790 feet from the East line						
Ground Level Elev: 5689	Producing Formation Mesaverde		Pool Blanco	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
ORIGINAL SIGNED BY JOE C. SALMON
Position
District Superintendent
Company
Aztec Oil & Gas Company
Date
October 3, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 6, 1960
Registered Professional Engineer and/or Land Surveyor
Ernest V. Fchohawk

Certificate No.
1545

2500 2000 1500 1000 500 0

Prop 130

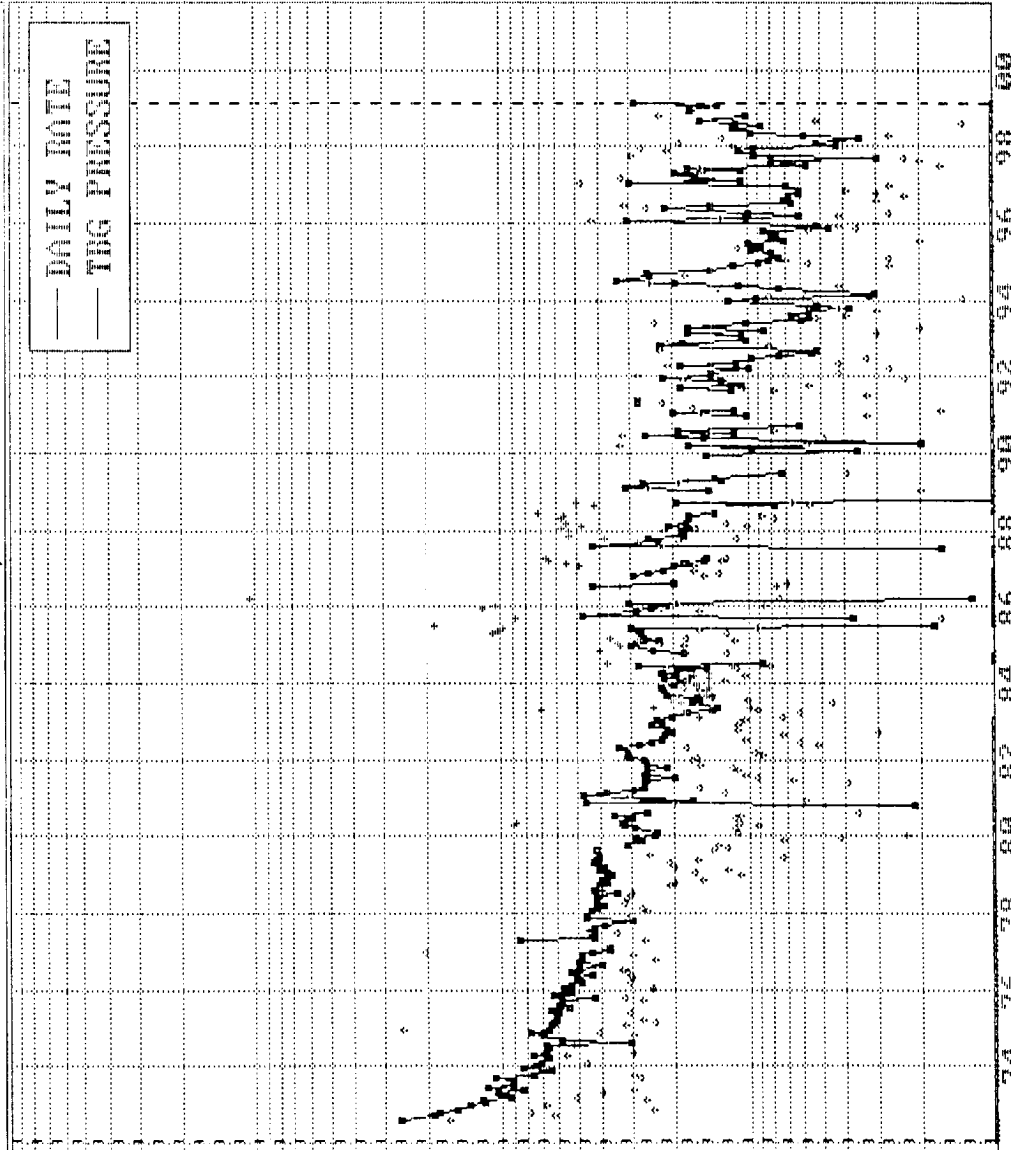
MOCLANAHAN I 10 I 46495-1 Mesa Verde

- * WATER Bbls/d
- * GAS Mcf/d
- * WATER/GAS
- * OIL Bbl/d

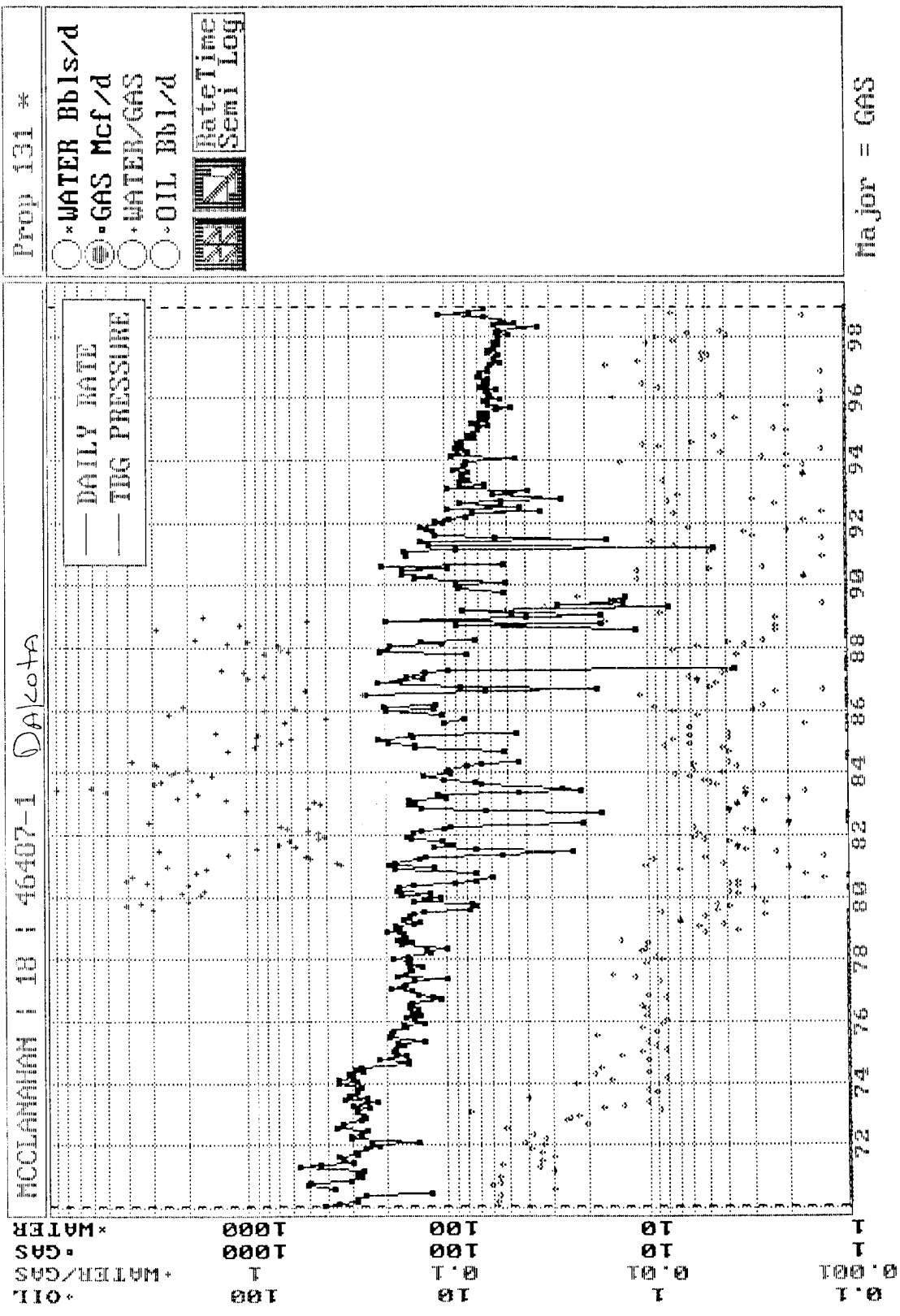
* OIL 100
 * WATER/GAS 100
 * GAS 1000
 * WATER 1000

— DAILY RATE
 — TRG PRESSURE

Date/Time
 Semi Log



Major = GAS



Page No.: 1
Print Time: Wed Mar 24 14:55:09 1999
Property ID: 3589
Property Name: REID | 19 | 66040-1
Table Name: K:\ARIES\RR99PDP\TEST.DBF

offset well for McCHANAHAN 18

<u>--DATE--</u>	<u>---CUM GAS--</u> Mcf	<u>M SIWHP</u> Psi
10/18/71	0	893.0
09/25/72	53791	658.0
08/17/73	100410	638.0
08/01/74	140728	593.0
08/01/76	200735	502.0
07/16/78	239944	492.0
06/20/84	296395	648.0
09/10/85	316435	589.0
01/14/86	319137	575.0
09/27/88	337329	568.0
04/24/90	359158	485.0
10/21/91	361072	564.0
06/15/93	374133	430.0
11/30/98	418444	318.0

Original

Current BASED ON PRESSURE VS CUM GAS CURVE

Page No.: 1
 Print Time: Wed Mar 24 11:10:43 1999 *Dakota*
 Property ID: 1224
 Property Name: MCCLANAHAN | 18 | 46487-1
 Table Name: K:\ARIES\RR99PDP\TEST.DBF

<u>--DATE--</u>	<u>---CUM_GAS--</u> Mcf	<u>M</u> Psi	<u>SIWHP</u> Psi
08/12/60	0	2042.0	
06/17/70	1366879	819.0	
06/17/71	1491234	650.0	
06/17/72	1591396	674.0	
05/01/73	1678266	603.0	
08/17/74	1810809	490.0	
05/02/75	1858658	616.0	
05/16/77	1971621	617.0	
08/15/79	2097809	537.0	
09/01/81	2182981	597.0	
07/24/83	2240610	612.0	
09/10/85	2305998	597.0	
09/27/88	2402695	509.0	
04/24/90	2435928	491.0	
07/04/92	2514248	435.0	
<i>2/28/99</i>	<i>2676162</i>	<i>333</i>	

Original

CURRENT BASED ON PRESSURE VS CumGas Cur

McClanahan #18
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Mesaverde	Dakota																																																
<u>MV-Current</u>	<u>DK-Current</u>																																																
<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.735</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">M</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.44</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">0.79</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">4.09</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">4276</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">122</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">378</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border: 1px solid black;">424.5</td></tr> </table>	GAS GRAVITY	0.735	COND. OR MISC. (C/M)	M	%N2	0.44	%CO2	0.79	%H2S	0	DIAMETER (IN)	4.09	DEPTH (FT)	4276	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	122	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	378	BOTTOMHOLE PRESSURE (PSIA)	424.5	<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.722</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">M</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.43</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">1.35</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">4</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">6334</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">151</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">333</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border: 1px solid black;">391.5</td></tr> </table>	GAS GRAVITY	0.722	COND. OR MISC. (C/M)	M	%N2	0.43	%CO2	1.35	%H2S	0	DIAMETER (IN)	4	DEPTH (FT)	6334	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	151	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	333	BOTTOMHOLE PRESSURE (PSIA)	391.5
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Gas Meter Vol. History (Act.)

Sunday, November 01, 1998 Through Monday, March 15, 1999

Page No : 1
 Report Number : R_040
 Print Date : 03/15/1999, 11:58:51 AM

Pressure Base : None
 Units : A.P.I.
 Rounded (y/n) : No

Select By : Gas Meters
 Sort By :

Meter	Volume Date	Ticket #	Volume	Heat Value	Period		Disp.	Prod.	Purchaser	Gatherer	
					Start	End					
MCCLANAHAN 18 34372	11/01/1998	00000	0.00	0.00	11/01/1998	11/30/1998	20	100		WILLIAMS FIELD SERV	
	12/01/1998	8800004394	523.00	664.00	12/01/1998	12/31/1998	20	100		WILLIAMS FIELD SERV	
	Totals -- 1998		523.00	664.00							
	01/01/1999	6100000909	402.00	510.00	01/01/1999	01/31/1999	20	100		WILLIAMS FIELD SERV	
Totals -- 1999	02/01/1999	2200000886	885.00	1,123.00	02/01/1999	02/28/1999	20	100		WILLIAMS FIELD SERV	
	Totals -- 34372		1,287.00	1,633.00							
Totals - MCCLANAHAN 18 34372			1,810.00	2,297.00							
Report Totals			1,810.00	2,297.00							

Through 2/28/99
 Cum: 276,504 McFD

Gas Meter Vol. History (Act.)

Sunday, November 01, 1998 Through Thursday, March 18, 1999

Page No : 1
 Report Number : R_040
 Print Date : 03/18/1999, 4:10:39 PM

Pressure Base : None
 Units : A.P.I.
 Rounded (y/n) : No

Select By : Gas Meters
 Sort By :

Meter	Volume Date	Ticket #	Volume	Heat Value	Period		Disp.	Prod.	Purchaser	Gatherer	
					Start	End					
MCCLANAHAN 18 32419 DK	11/01/1998	1800003069	153.00	189.00	11/01/1998	11/01/1998	20	100		WILLIAMS FIELD SERV	
	11/02/1998	1800003145	50.00	62.00	11/02/1998	11/02/1998	20	100		WILLIAMS FIELD SERV	
	11/02/1998	1800003478	69.00	85.00	11/02/1998	11/02/1998	20	100		WILLIAMS FIELD SERV	
	11/03/1998	1800003131	154.00	190.00	11/03/1998	11/03/1998	20	100		WILLIAMS FIELD SERV	
	11/04/1998	1800003152	164.00	203.00	11/04/1998	11/04/1998	20	100		WILLIAMS FIELD SERV	
	11/05/1998	1800000781	60.00	74.00	11/05/1998	11/05/1998	20	100		WILLIAMS FIELD SERV	
	11/24/1998	1800003326	129.00	159.00	11/24/1998	11/24/1998	20	100		WILLIAMS FIELD SERV	
	11/25/1998	1800003331	228.00	282.00	11/25/1998	11/25/1998	20	100		WILLIAMS FIELD SERV	
	11/26/1998	1800003349	203.00	251.00	11/26/1998	11/26/1998	20	100		WILLIAMS FIELD SERV	
	11/27/1998	1800003504	193.00	238.00	11/27/1998	11/27/1998	20	100		WILLIAMS FIELD SERV	
	11/28/1998	1800003510	188.00	232.00	11/28/1998	11/28/1998	20	100		WILLIAMS FIELD SERV	
	11/29/1998	1800003461	198.00	245.00	11/29/1998	11/29/1998	20	100		WILLIAMS FIELD SERV	
	11/30/1998	1800003450	193.00	238.00	11/30/1998	11/30/1998	20	100		WILLIAMS FIELD SERV	
	Totals --	11/1998		1,982.00	2,448.00			20	100		WILLIAMS FIELD SERV
	Totals --	12/01/1998	8800003098	2,954.00	3,648.00	12/01/1998	12/31/1998	20	100		WILLIAMS FIELD SERV
	Totals --	1998		4,936.00	6,096.00			20	100		WILLIAMS FIELD SERV
	Totals --	01/01/1999	6100002618	3,300.00	4,076.00	01/01/1999	01/31/1999	20	100		WILLIAMS FIELD SERV
	Totals --	1999	2200002409	2,465.00	3,044.00	02/01/1999	02/28/1999	20	100		WILLIAMS FIELD SERV
Totals --	32419		5,765.00	7,120.00							
Totals - MCCLANAHAN	18		10,701.00	13,216.00							

Through Cum:
 2/28/99 2,676,162 McFD

Report Totals

FARMINGTON

1998 MONTHLY PRODUCTION FOR 46495

PHS030M1

MCCLANAHAN 18

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

MO	T	S	DAYS =====		OIL =====			GAS =====				WATER PROD	C
			ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS		
1	2	F	31	02	35	48.1	01	132	31	1265	15.025		
2	2	F	28	02	57		01	159	28	1265	15.025		
3	2	F	31	02	38		01	106	31	1265	15.025		
4	2	F	30	02	8	47.5	01	179	30	1265	15.025		
5	2	F	31	02	1		01	292	31	1246	15.025		
6	2	F	30	02	2		01	350	30	1246	15.025		
7	2	F	24	02			01	267	24	1246	15.025		
8	2	F	31	02	4		01	343	31	1246	15.025		
9	2	F	30	02	16		01	477	30	1246	15.025		
10	2	F	31	02	69		01	308	31	1246	15.025		
11	2	F					01				15.025		
12													

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 01/06/99

FARMINGTON

ANNUAL PRODUCTION FOR 46487

PHS020M1

MCCLANAHAN 18

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC	DATE	BBLs	PC	DATE	MCF	DATE	BBLs
02	6912	12366	01	6912	1314267		

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	105	18823	38308	2462543		378
1991	136	18959	35867	2498410		378
1992	126	19085	24743	2523153		378
1993	95	19180	28784	2551937		378
1994	132	19312	28633	2580570		378
1995	39	19351	22809	2603379		378
1996	137	19488	23018	2626397		378
1997	213	19701	20883	2647280		378
1998	77	19778	20163	2667443		378

PC POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

TRF FVD4 06/29/90 08:34:41:7 D03 11/19/87

FARMINGTON

1998 MONTHLY PRODUCTION FOR 46487

PHS030M1

MCCLANAHAN 18

EASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

		DAYS =====		OIL =====			=====			GAS =====				
MO	T S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C	
1	2 F	31	02	12	48.1	01	1483	31	1197	15.025				
2	2 F	28	02	19		01	1690	28	1197	15.025				
3	2 F	31	02	13		01	1661	31	1197	15.025				
4	2 F	30	02	3	47.5	01	1071	30	1197	15.025				
5	2 F	31	02			01	1743	31	1197	15.025				
6	2 F	30	02	1		01	1379	30	1197	15.025				
7	2 F	24	02			01	1610	24	1197	15.025				
8	2 F	31	02	1		01	1979	31	1213	15.025				
9	2 F	30	02	5		01	3275	30	1213	15.025				
10	2 F	31	02	23		01	2329	31	1213	15.025				
11	2 F					01	1943		1213	15.025				
12														

PF6 - RETURNS TO ANNUAL DISPLAY
 PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
 PF9 - DISPLAY MONTHLY INJECTION
 PRS 01/06/99

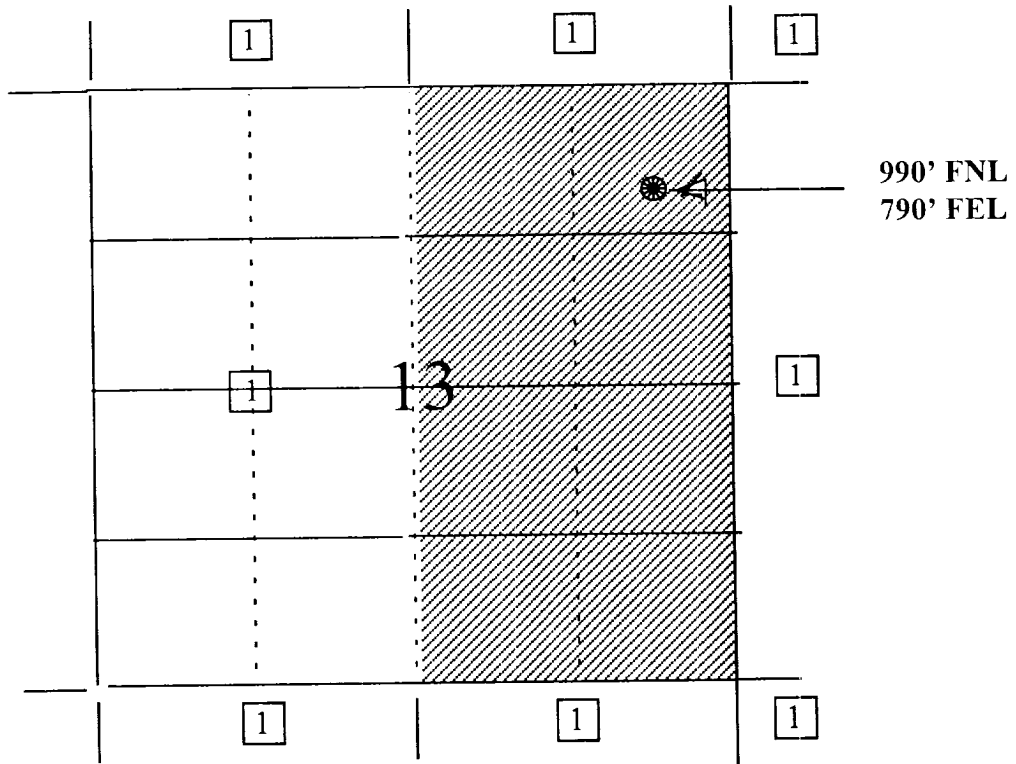
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BURLINGTON RESOURCES OIL AND GAS COMPANY

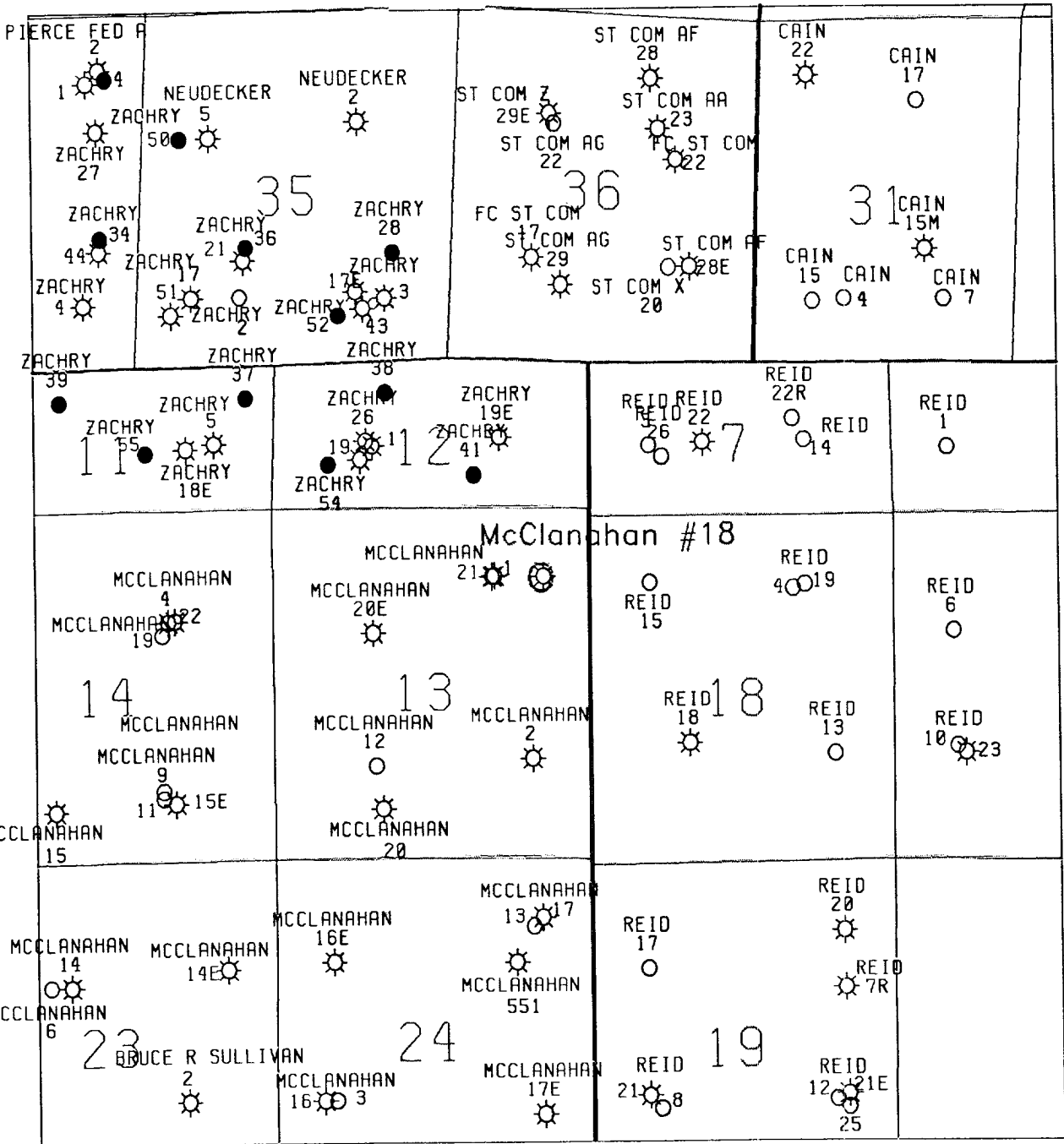
**McClanahan #18
OFFSET OPERATOR \ OWNER PLAT
Downhole Commingle**

Mesaverde / Dakota Formations Well

Township 28 North, Range 10 West



1) Burlington Resources



McClanahan #18
 Sec 13, T28N, R10W
 Mesa Verde/Dakota