submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
99 MAY 10 PM 2:24
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
MAY 20 1999
OIL CON. DIV.
DIST. 3

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
990'FNL, 790'FEL, Sec.13, T-28-N, R-10-W, NMPM

A

5. **Lease Number**
SF-079634

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
McClanahan #18

9. **API Well No.**
30-045-07513

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan County, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	_X_ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] Title Regulatory Administrator Date 5/6/99
trc

(This space for Federal or State Office use)
APPROVED BY [signature] Title Acting Team Lead Date 5/18/99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(4)

McClanahan #18
Mesa Verde/Dakota
AIN: 4649501 and 4649502
990' FNL & 790' FEL
Unit A, Sec. 13, T28N, R10W
Latitude / Longitude: 36° 40.0012'/ 107° 50.4144'

Recommended Commingle Procedure

Project Summary: The McClanahan #18 is a dual Mesa Verde/Dakota well completed in 1960. The Mesa Verde is producing up the casing due to plugged tubing. We plan to commingle this well, replace the original 1" and 1-1/2" tubing with 2-3/8" tubing, install production equipment, and install a plunger lift in order to keep the well unloaded. This well was last pulled in 2/72.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. **The bradenhead has 220 psi pressure on it.** Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the F Nipple on the Dakota tubing. TOOH laying down the 1", IJ Mesa Verde tubing (set at 4225').

4. Release seal assembly from the Model D Packer with straight pickup (no rotation required). Seal assembly was set with 6,000# compression. If seal assembly will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars. TOOH laying down 1-1/2", IJ Dakota tubing (set at 6194'). (See diagram for Dakota tubing configuration with blast joints.) Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.

5. TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8" tubing. Mill out Model D packer at 6190' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.

6. TIH with 3-7/8" bit and cleanout to PBTD at +/- 6415'. TOOH with tubing.

7. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 6340'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

8. Production Operations will install plunger lift and production equipment.

Recommended: T J. Fri 4-13-99
Operations Engineer

Approval: Bruce W. Boyn 5-5-99
Drilling Superintendent

Contacts:

Operations Engineer	Tim Friesenhahn 326-9539 (Office) 324-7031 (Pager)
Production Foreman	Johnny Ellis 326-9822 (Office) 327-8144 (Pager)