

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office DAKOTA
Lease No. SE-200702
Unit 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 11-10 is located 200 ft. from N line and 200 ft. from E line of sec. 1
11-10 (Twp.) 1-10S (Range) 11-10E (Meridian)
11-10E (Field) San Juan (County or Subdivision) San Juan (State or Territory)

The elevation of the derrick floor above sea level is 2000 ft. (Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 1 1/2" casing to total depth of 200' and cement to surface. Drill with mud, water to an approximate total depth of 200' or through Dakota formation.

Run 2 1/2" casing to total depth with two-stage cement collar set approximately 100' below surface. Cement first stage with 225 cu. ft. and second stage with 100 cu. ft. Perforate Dakota formation.

Run 3 1/2" casing to total depth with two-stage cement collar set approximately 100' below surface. Cement first stage with 225 cu. ft. and second stage with 100 cu. ft. Perforate Dakota formation.

Test for oil, gas, and water. If oil or gas is produced, test for 24 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amoco Oil & Gas Company
Address 1000
Washington, New Mexico
By ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon
Title District Supervisor

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

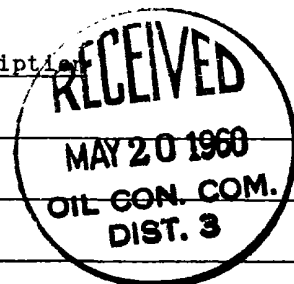
Date May 20, 1960

Operator Astec Oil & Gas Company Lease Cain
Well No. 11-D Unit Letter A Section 15 Township 28N Range 10W NMPM
Located 990 Feet From North Line, 990 Feet From East Line
County San Juan G. L. Elevation 5838 Dedicated Acreage 320 Acres
Name of Producing Formation Dakota Pool Undesignated

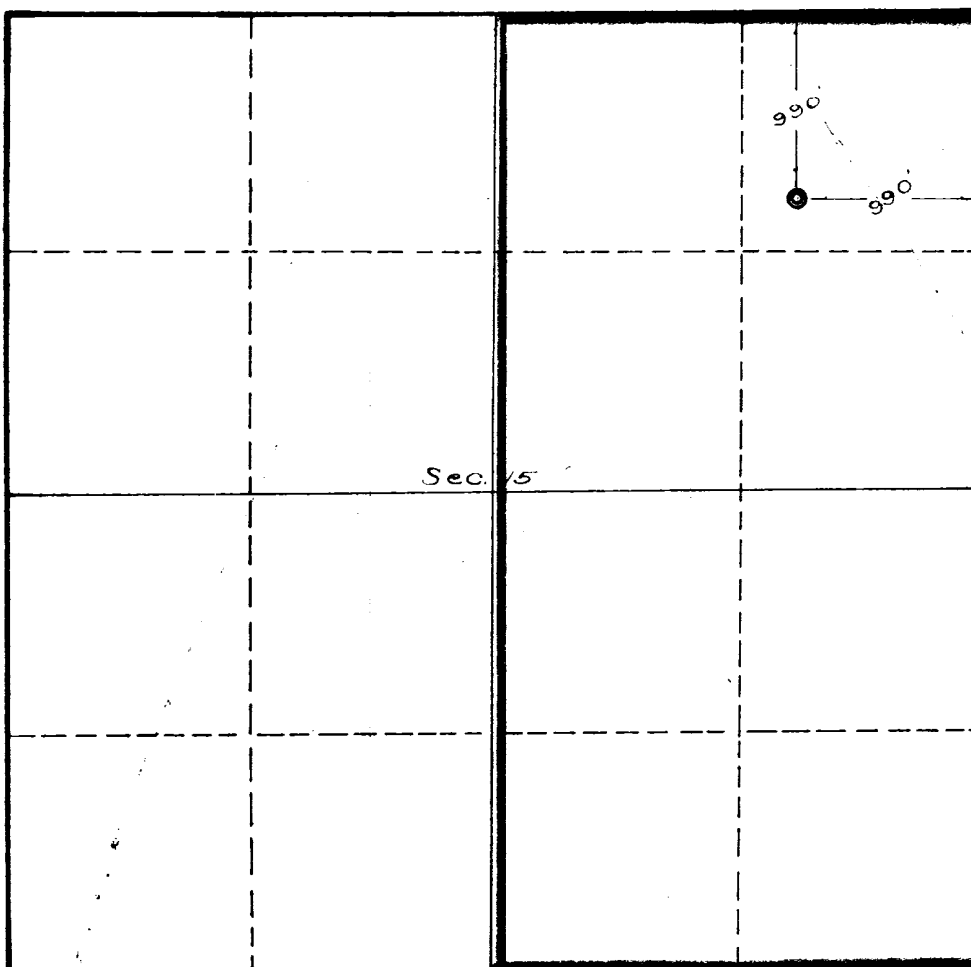
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes XX No _____
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description



Section. B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Astec Oil & Gas Company
(Operator)

ORIGINAL SIGNED BY JOE C. SALMON
(Representative)

Box 786, Farmington, N.M.
Address

This is to certify that the well location shown on the plat in Section B was obtained from field notes of actual surveys made by me or under my supervision and that the same is true to the best of my knowledge and belief.

Date Surveyed May 18, 1960

Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor.

Certificate No. 1545