

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undesignated Formation Dakota County San Juan
Initial X Annual _____ Special _____ Date of Test July 1, 1960
Company Astec Oil & Gas Company Lease Cain "D" Well No. 11
Unit A Sec. 15 Twp. 28N Rge. 10W Purchaser _____
Casing 4 1/2 Wt. 9.50 I.D. 4.090 Set at 6600 Perf. 6357 To 6541
Tubing 2 3/8 Wt. 4.7 I.D. 1.995 Set at 6396 Perf. Pin collared To _____
Gas Pay: From 6357 To 6541 L 6396 xG 0.65 (E) GL 4157 Bar.Press. 12
Producing Thru: Casing _____ Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual _____
Date of Completion: 6/24/60 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through ~~Prover~~ (Choke) ~~Prover~~ Type Taps _____

Flow Data						Tubing Data		Casing Data		Duration of Flow Hr.
No.	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						1975		1975		7 days
1.						623	60	1335		3 hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.365		635	1.000	0.9608	1.072	8087
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
P_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1987 P_c 3.948.169

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.	1367					1.814.409			
2.									
3.									
4.									
5.									

Absolute Potential: 12,828 MCFPD; n 0.75

COMPANY Astec Oil & Gas Company

ADDRESS Drewer # 570, Farmington, New Mexico

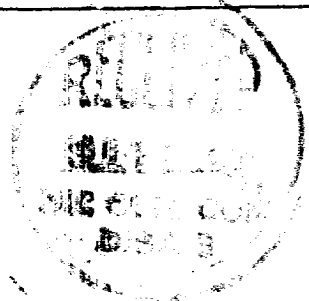
AGENT and TITLE ORIGINAL SIGNED BY L. M. STEVENS

L. M. Stevens, Dist. Engineer

WITNESSED _____

COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
 MCF/da. @ 15.025 psia and 60° F.
- P_{ci} = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
 psia
- P_{wf} = Static wellhead working pressure as determined at the end of flow period.
 (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_{fi} = Flowing wellhead pressure (tubing if flowing through tubing, casing if
 flowing through casing.) psia
- P_{fm} = Meter pressure, psia.
- P_{wd} = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_T = Flowing temperature correction factor.
- F_{pv} = Supercompressibility factor.
- m = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

STATE OF NEW MEXICO
U.S. CONSERVATION COMMISSION
APPROPRIATE DISTRICT OFFICE
NUMBER OF COPIES RETURNED _____
DATE _____