

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR ~~Oil~~ (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

July 6, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Astec Oil & Gas Company** (Company or Operator) Cain (Lease), Well No. 11-D, in NE  $\frac{1}{4}$   $\frac{1}{4}$ , A Sec. 15, T. 28N, R. 10W, NMPM, Undesignated Dakota Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6/1/60 Date Drilling Completed 6/17/60  
Elevation 5838 G.L. Total Depth 6600 PBTD 6396

Top Oil/Gas Pay 6418 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6357-62, 6418-76, 6530-41

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6600 Depth Tubing 6396

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF - 12,828 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 1900 Bbls. water and 63,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	302	200
4 1/2	6600	400
2 3/8	6396	---

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 6 JUL 7 1960

Astec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: \_\_\_\_\_

Title District Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, New Mex.

[illegible]