State of New Mexico

Energy, Minerals, & Natural Resources Department

Forn, €-104 Revised February 21, 1994 Instructions on back

District II P O Drawer DD, Artesia. NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Sant	ta Fe - NM 8750	04-2088				ox 2088 M 87504-208	38		☐ AMMEN	DED REPORT
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Farmington, NM 87499 DHC-1009									I/01-01-96	
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