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	GAS	1	
OPERATOR		3	
PROBATION OFFICE		1	Ì

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS (					
OPERATOR 3					
Operator	SYMETY OF PROY				
Activess F70 Form	ington New Mexico 874	01			
P. O. Drawer 570, Farm. Reason(s) for filing (Check proper box)	ington, New Texts	Other (Please explain)			
New Well	Change in Transporter of: Ott Dry Go	as [ ]			
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	NOTE CHANGE			
		D O Drawar 570 Farmi	noton. New Mexico Gladi		
and address of previous owner		P. O. Drawer 570, Farmi			
. DESCRIPTION OF WELL AND I	Well Mo. Poct Mame, meraning	Formation Kind of Leas			
Cain	#5 Aztec P	ictured Cliffs   State, Federa	crFee Federal SF-030731		
Location 'D 106	00 Fee: From The North Liv	ne and 800 Feet From	The West		
Unit Letter D; 100			Cara Transa Caratra		
Line of Section 14 Tow	mship 28 North Range 10	) West , NMPM,	San Juan County		
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G.	AS   Address (Give address to which appro	eved copy of this form is to be sent)		
Name of Authorized Transporter of Cli			:		
Mame or Authorized Transporter of Co.	orghedd Gos [] or Dry Gas [X	Address (Give address to which approved copy of this form is to be sent)			
Southern Union Gather	ing	Fidelity Union lower,	Fidelity Union Tower, Dallas, Texas 75201		
If well produces oil or liquids, give location of tanks.					
If this production is commingled wi	th that from any other lease or pool	., give commingling order number:			
P. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Pesty.		
Designate Type of Completic	Date Compl. Ready to Prod.	To:al Depth	P.B.T.D.		
Date Spudded	Date Compil. Neday to 110an				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth		
Periorations			Depth Casing Shoe		
	TURING CASING A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
1000000					
			the desired to or except to all the		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.;		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Water - Bbls.	Gas-NOF		
Actual Prod. During Test	Oil-Bols.	#			
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCR	Gravity of Condensate		
		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION			
		APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		en Original	BY Original Lands of Control &		
above is true and complete to t	he beat of my know.edgs 2	TITLE	*		
	/ /)	! }			
- C- 150 h	a. Rossin	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
(5)	anature)	well, this form must be accompanied by a tabulation of the days at the well in accordance with RULC 111.			
District		at a serious of this form must be filled out completely for allow			
	(Title)		d recompleted Wells.		
(Date)		wall name or number, or trank	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
,	•	Separate Forma C-104 to completed wells.	unat be illed for each boot in unitibe		