

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST DATA SHEET

FORM C-122-B

ILLECIBLE

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Falcher Ints FORMATION Platoned Cliffs

COUNTY San Juan DATE WELL TESTED 4-21-55

OPERATOR S. H. G. LEASE S. H. G. WELL NO. 8-8-5

1/4 SECTION: NE UNIT LETTER B SEC. 24 TWP. 28 N RGE. 8 W 11W

CASING: 5.5 " O.D. SET AT 1790 TUBING 1.9 " WT. 8.75 SET AT 1804

PAY ZONE: FROM 1790 TO 1879 GAS GRAVITY: MEAS. EST. 0.660

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

* SHUT IN PRESSURE: CASING 232 TUBING: 42 S. I. PERIOD 39 days

TIME WELL OPENED: 12:00 Noon TIME WELL GAUGED: 3:00 P.M.

IMPACT PRESSURE: 0.1" water

VOLUME (Table I) 37.2 (a)

MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) .. 68° 0.9981 (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) 0.9924 (d)

Ave. BAROMETER PRESSURE AT WELLHEAD (Table V) 12.0

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 1.000 (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 39.4

WITNESSED BY: _____

TESTED BY: T. C. Richardson

COMPANY: _____

COMPANY: S. H. Gas Co.

TITLE: _____

TITLE: Dist. Meas. Dept.



* 37/2 on tubing at end of test.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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