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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~Oil~~ - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 15, 1965  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company Southern Union Production, Well No. 5, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 14, T. 28-N, R. 11-W, NMPM., Fulcher Kuta Pool  
Unit Letter

San Juan

County. Date Spudded Oct. 7, 1954 Date Drilling Completed March 6, 1955

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5743 Total Depth PBTD

Top ~~Oil~~/Gas Pay 1792 Ft. Name of Prod. Form. Pictured Cliffs

### PRODUCING INTERVAL -

Perforations 1792 - 1857

Open Hole                      Depth                       
Casing Shoe 1906 Depth 1825  
Tubing                     

### OIL WELL TEST -

Natural Prod. Test:                      bbls. oil,                      bbls water in                      hrs,                      min. Size                      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):                      bbls. oil,                      bbls water in                      hrs,                      min. Size                     

### GAS WELL TEST -

Natural Prod. Test:                      MCF/Day; Hours flowed                      Choke Size                     

Method of Testing (pitot, back pressure, etc.):                     

Test After Acid or Fracture Treatment: 1,233 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Sand Water frac w/60,000# sand, 43,200 gal. water, 40 tons 602

Casing Press. 237 Tubing Press. 237 Date first new oil run to tanks                     

Oil Transporter Southern Union Gas Company

Gas Transporter Southern Union Gas Company

Remarks: This form is filed after re-working well in August, 1964.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: JAN 14 1964, 19                    

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

**RECEIVED**  
JAN 14 1965  
OIL CON. COM.  
SOUTHERN UNION PRODUCTION COMPANY  
(Company or Operator)  
By: Gilbert D. Moland, Jr.  
(Signature)

Title Drilling Superintendent

Send Communications regarding well to:

Name R. E. Vanderalie

Address P. O. Box 808 - Farmington, New Mexico