

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

1.

Operator DUGAN PRODUCTION CORP.	
Address P O Box 208, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective 5-1-82	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Redfern	Well No. 3	Pool Name, Including Formation Undesig. - Farmington	Kind of Lease State, Federal or Fee Federal	Lease No. NM021116
Location Unit Letter A ; 940 Feet From The North Line and 840 Feet From The East				
Line of Section 16 Township 28N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16
	Twp. 28N	Rge. 11W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

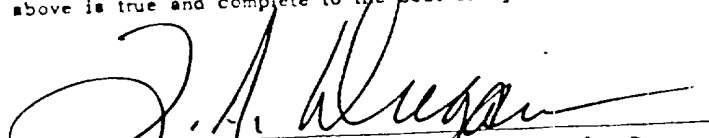
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


President
4-23-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 26 1982

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition

dugan production corp.

February 24, 1983

RECEIVED
FEB 25 1983
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

Bureau of Land Management
Attn: District Supervisor
P. O. Box 600
Farmington, NM 87499

Re: Application to Vent Casinghead Gas
Dugan Production Corp.
Redfern #3
Lease No. NM 021116
Unit A of Sec. 16, T-28-N, R-11-W
San Juan Undesignated Field
San Juan County, New Mexico

RECEIVED
FEB 25 1983
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

Gentlemen:

Attached is a copy of our application to the New Mexico Oil Conservation Commission for exception to the state No-Flare Rule 306 which was approved July 6, 1976, until further notice.

Also attached for your review is the most recent Gas-Oil Ratio Test (N. M. Form C-116) which reflects a test taken on 8-19-82, during which 6.71 BBL of oil, 0.0 BBL of water, and a gas volume TSTM was tested. During 1982 production averaged 1.71 BOPD with no measurable gas. During January 1983, production averaged 3.23 BOPD, 0.0 BWP, and gas TSTM.

We currently have no plans to connect this well to a pipeline in view of the fact that very little gas is produced from the well.

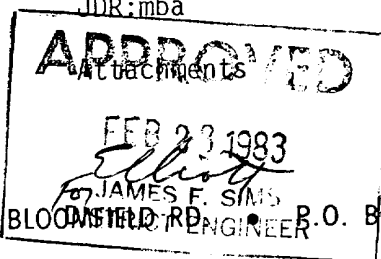
We request that the Bureau of Land Management recognize the current state authorization for the venting of a minor amount of gas (currently estimated to be less than 0.1 MCFD) which is not used on the lease for Dugan Production's Redfern #3.

Sincerely,

John D. Roe

John D. Roe

JDR:mba



709 BLOOMFIELD RD. • P.O. BOX 208 • FARMINGTON, NEW MEXICO 87499 • PHONE: 505-325-1821

1 MCFD

Job separation sheet

1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		8. FARM OR LEASE NAME Redfern	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FNL & 840' FEL		10. FIELD AND POOL, OR WILDCAT Fulcher Kutz	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T28N, R11W, NMPM	
15. ELEVATIONS (Show whether BV, ST, OR, etc.)		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change Zones

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug Pictured Cliffs by setting Class "B" cement @ 1565'-1465 with 9 cu. ft.

Perforate Farmington Sand approximately 668'-695. Test and stimulate if necessary.

At the completion Redfern No. 3, 940' FNL & 840' FEL - 16-28N-11W, Farmington Sand well plugged.

RECEIVED

DEC 07 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.	
SIGNED <u>John Alexander</u>	TITLE <u>Petroleum Engineer</u>
(This space for Federal or State office use)	
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	
DATE <u>11-19-90</u>	

*See Instructions on Reverse Side