

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool FULCHER KUTZ Formation P C County S J
Purchasing Pipeline SOUTHERN UNION GAS CO. Date Test Filed JULY 11, 1960
Operator EPROC ASSOCIATES Lease FEDERAL # 1 Well No. 1
Unit C Sec. 17 Twp. 28N Rge. 10W Pay Zone: From 1951 To 1995
Casing: OD 5 1/2 WT. 2035 Set At 2035 Tubing: OD 1 1/4 WT. T. Perf. 2032
Produced Through: Casing Tubing Gas Gravity: Measured Estimated
Date of Flow Test: From JULY 1 To JULY 8 * Date S.I.P. Measured JAN. 25, 1960
Meter Run Size 4 " Orifice Size Type Chart NORMAL Type Taps PIPE

OBSERVED DATA

Flowing casing pressure (Dwt) psig + 12 = psia (a)
Flowing tubing pressure (Dwt) psig + 12 = psia (b)
Flowing meter pressure (Dwt) psig + 12 = psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading psig + 12 = psia (d)
Square root chart reading () ² x spring constant = psia (d)
Meter error (c) - (d) or (d) - (c) ± = psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing = psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading psig + 12 = psia (g)
Square root chart average reading () ² x sp. const. = psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = psia (h)
P_f = (h) + (f) = psia (i)
Wellhead casing shut-in pressure (Dwt) psig + 12 = psia (j)
Wellhead tubing shut-in pressure (Dwt) psig + 12 = psia (k)
P_c = (j) or (k) whichever well flowed through = psia (l)
Flowing Temp. (Meter Run) °F + 460 = °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = psia (n)

FLOW RATE CALCULATION

$$Q = \frac{\left(\frac{V(c)}{V(d)} \right)^{1/2}}{\left(\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right)^{1/2}} \times \left(\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right)^{1/2} = \text{MCF/da}$$

(Integrated)

DELIVERABILITY CALCULATION

$$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \text{No TEST MCF/da.}$$

WELL UNABLE TO PRODUCE. COMPRESSOR STATION NOT WORKING. WELL TIED INTO HIGH PRESSURE LINE
SUMMARY

P_c = psia Company GEOELECTRIC, INC.
Q = Mcf/day By
P_w = psia Title AGENT
P_d = psia Witnessed by
D = Mcf/day Company

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² R ²	(1-e ^{-S})	P _t ² (Column i)	P _t ² + R ²	P _w

