

8. Fracture stimulate the entire Fruitland Coal interval down the 2 7/8" tubing with 54,000 gallons of 70 quality nitrogen foam (fluid is 20# guar gel) containing 5,000 lbs of 40/70 mesh sand fluid loss additive and 80,000 lbs 20/40 mesh sand proppant as follows:

10,000 gals of 70 quality foam pad
5,000 gals of 1 ppg 40/70 sand
5,000 gals of 70 quality foam spacer
10,000 gals of 1 ppg 20/40 sand
10,000 gals of 2 ppg 20/40 sand
8,000 gals of 3 ppg 20/40 sand
4,000 gals of 4 ppg 20/40 sand
2,000 gals of 5 ppg 20/40 sand
460 gals of nitrogen flush

Desired rate: 20 BPM

Expected treating pressure: 2600 psi

NOTE: All water to contain 1% KCL and 1/2 gal/1000 clay stabilization agent.

9. Shut well in long enough to observe fracture closure.
10. Flow back well to the atmosphere through a 1/2" tapped bullplug until the well cleans up or dies.
11. Release packer and trip the 2 7/8" workstring out of the hole, laying down.
12. Trip the 2 3/8" tubing in hole with a notched collar on the end and a seating nipple 1 joint up. Circulate sand fill from well as necessary.
13. Land end of tubing at +/- 1930 ft RKB. Nipple down BOP and nipple up wellhead.
14. Swab well as necessary. Flow well to cleanup for AOF.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Robert L. Bayless			Lease Bimson		Well No. 1
Unit Letter C	Section 17	Township 28N	Range 10W	County NMPM	San Juan

Actual Footage Location of Well:

760 feet from the North line and 1586 feet from the West line	Ground level Elev. 5846'	Producing Formation Pictured Cliffs	Pool Fulcher Kutz Pictured Cliffs	Dedicated Acreage: 320 Acres
---	-----------------------------	--	--------------------------------------	---------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

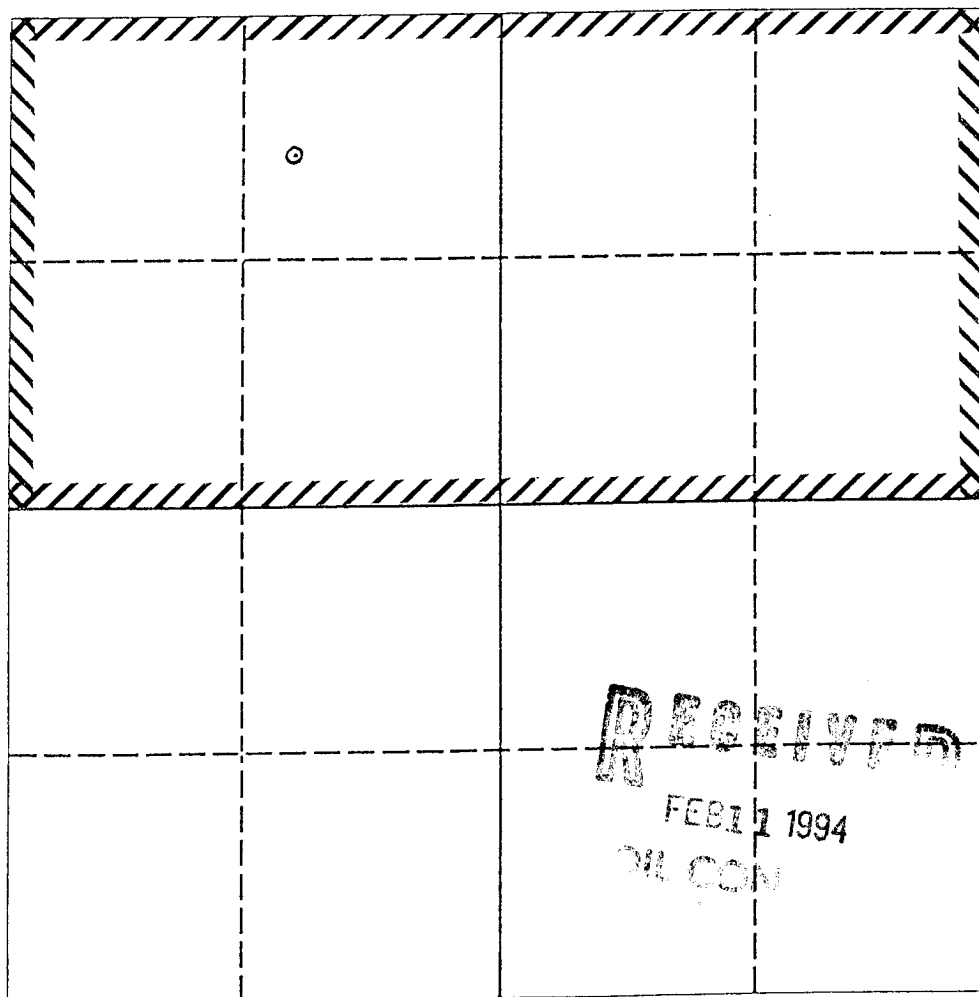
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Kevin H. McCord</i>
Printed Name Kevin H. McCord
Position Petroleum Engineer
Company Robert L. Bayless
Date 1/31/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Original plat on file
Certificate No.



RECEIVED
FEB 17 1994
OIL CON

RECEIVED
BLM
FEB - 1 AM 1994
OD FARMINGTON NM