District I PO Box 1980, Hobbs, NM \$2241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 ack

Ouville	m whitebusi	e District Office
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istrict III 100 Rio Brawa Rd			OIL CO	MOEK	VATION	₹ DIVIS	ION	/ s	Submit to	Annean	Instructions on
	Aztec, NM 874	10		PO	Box 208 NM 875	8				whhtob	priate District O
istrict IV D Box 2088, Santa I	Fe NM 87504.31	100	Jan	ta re, i	171 8/31	04-2088			· 		MENDED REP
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		Operat	or name and Ad	dress		011101	uzn i	1014 10		SPOR RID Num	
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armington NM	87499								3 Reason	or Filin	g Code
' API Na								RC			
30 0 45-07530				. Frui+1	Pool Nau	me	_	' Pool Code			Pool Code
Property Code			DU311	Basin Fruitland Coal 'Property Name					71629		
774/ Bimson Feder					al					* Well Number	
¹⁰ Surfa	ace Location								<u> </u>		
or lot no. Section		.	e Lot.Idn	Feet	from the	North/Sou	th Line	Feet from the	e East/	West line	County
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Lee Code 13 Pro	oducing Method	Code 14	Gas Connection	Date	15 C-129 Perm	nit Number		C-129 Effecti	<u> </u>	1	
							-	C-129 E118CU	ve Date	" C-	129 Expiration Dat
Oil and G	as Transpo						-J				
Transporter OGRID		" Transpor			20 PO	OD	11 O/G		22 POD U	/LSTR Lo	ocation
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