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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

4-NMOCC l-Redfern l-File

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into th	e stock tank	S. Va. Hiu:	st be reported on 15.025 psi	Farmington, N.M.		9-22-61
				(Place)	•••••••••••	(Date)
E ARE F	EREBY RE	QUESTI	NG AN ALLOWABLE FO	OR A WELL KNOWN A	S:	
Re	edfern & l	Herd, In	nc. Redfe	m Well No5		1/4 SW 1/4
(Company or Operator)					in_Dokata	_
	, Sec	10	T 28N , R 11W	, NMPM.,	TII-harro ea	Poo
-			County. Date Spudded.	5-31-61 Date 1	Drilling Completed	6-27-61
	e indicate lo		Flourism 5//8 Colle	Total Depth	6230 PBTD	6190
D	C B	A	Top Oil/Gas Pay 5965	Name of Prod.	Form. Dakota	
٠		-	PRODUCING INTERVAL - 6	138–28, 6106–6096, 6	6078-6044,	
			Perforations6	000-5988, 5978-5968		
E	F G	H	Open Hole None	Depth Casing Shoe	6228 Depth Tubing	6127
		<u> </u>	OIL WELL TEST -			
L	K J	I		bbls.oil,bbl	s water in hrs.	Choke
ł				re Treatment (after recover		_
М	N O	P		bbls.oil,bbls wa		Choke
	l x	1	GAS WELL TEST -			-
				man /n	Carral Chala	Ct
(FOOTAGE)		_	MCF/Day; Hours		
tubing Casing and Cementing Record			Method of Testing (pitot	back pressure, etc.):		
Size	Feet	Sax	Test After Acid or Fract	re Treatment: <u>AOF 5012</u>	MCF/Day; Hours	flowed 3
13-3/8 33 50		Choke Size <u>3/ム^N</u> Meth	od cf Testing: One Po	int Back Pressu	re	
8-5/8	609.33	225	Acid or Fracture Treatment sand): 250 Cal. Acid	t (Give amounts of material 80,000# sd: 97,08	s used, such as acid, O Gal, Viater	water, oil, and
1 1/2	400F 6F	300	Casing Tubing	1785 Date first new oil run to tanks	CCFIVE	
4-42	6235.65	300	-		KIPLIA	
2-3/8	6116.15		Oil Transporter			51
- 7/ -			Gas Transporter		SEP 25 19	OM.
marks:					···· \	,
			***************************************	***************************************	OIL COIN	S
						<i></i>
I herel	ov certify the	at the info	ormation given above is tri	e and complete to the best	of my knowledge.	
			, 19	Redfern & He	rd, Inc. mpany or Operator)	
-		· .*:		(00		
. O	L CONSER	VATION	COMMISSION	Original signed	(Signature)	
مقصلسا ال	al Signar	Emery	v C. Arnold	Title Engineer		
y: (priginal Signed Emery C. Arnold Title Supervisor Dist. # 3				Send Communications regarding well to: Name. T. A. Dugan		
ne wwee!					stin, Farmingto	on, N.M.

OIL C VATION COMMISSION

OIL C VATION COMMISSION

DO LET OFFICE

NUMBER OF SACRIFOR

N
SANTA FE
FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

GAS

FROGATION OFFICE

OPERATOR

i.