Conoco Inc. Redfern #5

API #30-045-07554 815' FSL & 1550' FWL, UNIT LETTER "N" Sec. 10, T28N-R11W

- <u>8/18/99</u> MIRU. Spot all equipment. Lock & tag location. RU to pull rods. Unseat pump, and POOH with 166 3/4" rods, and 73 5/8" rods. Laid down 2 1" sinker bars. NDWH & NUBOP. Released tubing anchor, and started pulling 2 3/8" tubing.
- <u>8/19/99</u> Continue to POOH with 2 3/8" tbg and Tbg Anchor. RIH with 3 7/8" bit, Csg scrapper, and 2 3/8" tbg. Tally all 2 3/8" tubing, going in hole. Tagged fill @ 6148' and cleaned fill to 6158' Solid could not make any more hole. (NOTE: Ran casing scrapper up & down the hole several times on each joint). POOH with 2 3/8" tubing with bit and csg scrapper. RIH with Hallib. RBP & Packer to 5500'. (NOTE: Possible tight spot from 2400' to 2700', was tight with RBP & packer.)
- <u>8/20/99</u> Check well pressures. Csg 0 psi., and Tbg 0 psi. Continue to RIH with Hallib. RBP. Set RBP @ 5900' and tested casing to 500 psi. for 30 minutes. OK. Released RBP @ 5900' and POOH with 2 3/8" tubing and Hallib RBP. Rig up Blue Jet, and ran Casing Caliper Log from 6050' to Surface.
- 8/23/99 RIH with 2 3/8" tubing with Mill dressed to 3.92" OD. Run Mill to 6158'. POOH with 2 3/8" tubing and Mill. (NOTE: Did not feel anything going in hole or coming out of hole with full gauge mill.). RIH with Mule Shoe Collar, SN and 2 3/8" tubing to 5900'. Rig up to swab. Recovered 16 bbls.
- 8/24/99 Check wellhead pressures. CSG 0 psi & TBG 0 psi. Rig up to swab. Initial FL @ 4800'. Made 20 swab runs and recovered 48 bbls. FL @ 5500'. Pulling approx. 400' each pull. EOT @ 5981'. Final pressures TBG 0 psi and CSG 0 psi.
- <u>8/25/99</u> Check wellhead pressures. Csg 0 psi and Tbg 0 psi. Continued to swab, recovered 14 bbls. POOH and laid down all 2 3/8" tubing.
- <u>8/26/99</u> Check wellhead pressures. Casing 70 psi. Blow well down. NDBOP & install 4 1/2" spool and 4 1/2" master valve for casing plunger system. Rig down and move off location, with workover rig. Rig up Silver Star to swab well. Made 9 runs with 4 1/2" casing swab. Recovered 22 bbls of fluid. Initial FL @ 5300'. Final FL @ 5800'.
- <u>8/27/99</u> Csg 250 psi. Fluid level @ 5800'. Rigged down swab unit. Prep well for Casing Plunger Equipment.
- 8/30/99 Csg = 258#. LP= 230#. MI w/Flint Eng. Installed Csg Swab System. Flowed well down line approx. 10 min. Reached LP & stopped flowing. Dropped Csg. swab. With slow pressure build. RDMO. FINAL REPORT.