Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$2240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT # P.O. Drawer DD, Artonia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088					
Santa Fe, New Mexico 87504-2088					
REQUEST FOR ALLOWARI E AND ALITHORIZATION	N				

·		TOTRA	ISP	ORT OIL	AND NA	TURAL GA					
perator MERIDIAN OIL INC.		Well AM No.									
ddress P. O. Box 4289, Farm	inaton.	New Me	xico	o 874	99						
esson(s) for Filing (Check proper host)						a (Please expl	rie)				
ew Woll		Change in 7			- F []	ect. (1/22	lan			
ecompletion U	Off		Dry Ce		(11	CCL · C	vix	770			
hange in Operator	Cusinghe	ad Oas 📙 (Coode	ame							
thenge of operator give same Uni	on Texa	s Petro	leur	m Corpo	ration,	P. O. E	30x 2120	, Houst	on, TX 7	7252-212	
DESCRIPTION OF WELL	AND LE									No	
zachry		19	Pool N		DAKOTA			of Lease Foderal or Fo	1	ese No. 080724A	
ocation	ΓY				9	111	50 R		(,)		
Unit Letter N	_:	10	Foot Pr	rom The	<u> </u>	and		et From The		Line	
Section 12 Towns	ıip	28N	Range	10W	, N	мрм,	SAN JUA	ın		County	
I. DESIGNATION OF TRA	NSPORTI			D NATU	RAL GAS	44	O. C		loom is to be t		
mme of Auxborized Transporter of Oil () or Condensate () Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be seet) P. O. Box 4289, Farmington, NM 87499						
ame of Authorized Transporter of Casi Sunterra Gas Gatheri			or Dry	Cas 🔀		x 26400,					
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actual		When		101 8/12	3	
e location of traks.	<u> </u>	نـــن								···	
his production is commingled with the '. COMPLETION DATA	from may of	ther lease or p	ool, gi	ive comming!	ing order num	ber:					
Designate Type of Completion	1 - (X)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ne Spudded		npt. Ready to	Prod.		Total Depth	I	L	P.B.T.D.	<u> </u>		
evations (DF, RKB, RT, GR, etc.)	Name of	Producing For	TRACIO	1	Top Oil/Gas	Pay		Tubing Dep	Alb.		
erfornicos			<u> </u>			Depth Casing Shoe					
UO E OTE	TUBING, CASING AND C				CEMENTI			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		<u> </u>	SACKS OLW		
								-			
TEST DATA AND REQUI					he equal to or	exceed ton all	anable for th	is death or be	for full 24 hos	ers.)	
ste First New Oil Run To Tank	Date of T		,	04 0/12 //100		ethod (Flow, p				- Pin	
ength of Test	Tubing P	ressure			Casing Press	me.	(0)	E.C.	1 A F	M –	
ctual Prod. During Test	Oil - Bbis.		Water - Bbla.			FULMCP	1990	<u> </u>			
	Ou - pop	•						DOL (- 1000	·	
AS WELL							O	IL CO	N. DIV		
ctual Prod. Test - MCF/D	Length of	Length of Test				Bbia. Condensate/MMCF			Grav ille C podinistie		
sting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-is)				Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFI	CATE O	F COMP	LIA	NCE			VICE DV	ATION	DIVISIO)N	
I hereby certify that the rules and resultations of the Oil Conservation Livinion cave been compiled with and that the information gives above				'	OIL COI	10EN V		ATION DIVISION			
is true and complete to the best of m					Date	Approve	ed	JUL 0	9 1990		
Feslie Kahwayy						ユ	1) Chan				
Leslie Kahwajy	Prod	l. Serv	Sul	perviso	r∥ By_		SUP	ERVISOR	DISTRIC	T #3	
Printed Name 6/15/90		(505)3	Title 26-	9700	Title)			1		
Date			phone		1				}		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.