

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 12, T-28-N, R-11-W, NMPM

M

5. Lease Number

SF-047017A

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Angel Peak #18

9. API Well No.

30-045-07556

10. Field and Pool

Fulcher Kutz Pict. Cliff

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 23 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM2) Title Regulatory Administrator Date 10/9/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 18 1996

Chip Haraden

for DISTRICT MANAGER

NMOC

PLUG & ABANDONMENT PROCEDURE

Angel Peak #18
DPNO: 32132A
Pictured Cliffs
990' FSL, 990' FWL
Unit M, Sec. 12, T28N, R11W, San Juan County, NM
Long/Lat: 107/960266 - 36.672089

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. Pull and tally 1-1/2" tubing (2.3#, IJ tbg. set @ 1894'). Visually inspect the tubing. If necessary, PU 1-1/2" workstring. Run 3-1/2" casing scraper to 1845'.
4. **Plug #1 (Pictured Cliffs perms and top, 1845' - 1792'):** PU and RIH with wireline and 3-1/2" CIBP, set at 1845' and tag CIBP. RIH with workstring to 1845'. Load casing and pressure test to 500 psi. Mix 10 sxs Class B cement and spot a plug above the bridge plug to cover the Pictured Cliffs top. PUH to 874'
5. **Plug #2 (Kirtland and Ojo Alamo tops, 874' - 574'):** Mix 15 sxs Class B cement and spot a balanced plug inside casing to cover Ojo Alamo top. POOH and LD tubing.
6. **Plug #3 (173' - Surface):** Perforate 3-1/2" casing with 4 squeeze holes at 173'. Establish circulation out intermediate valve. Mix and pump approximately 20 sxs Class B cement down 3-1/2" casing, circulate good cement to surface.
11. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

Contacts: Operations Engineer

Kevin Midkiff

326-9807
564-1653 (Pager)

Angel Peak # 18

Current 10/7/96

DPNO: 32132A

Fulcher Kutz Pictured Cliffs

990' FSL, 990' FWL

Sec. 12, T28N, R11W, San Juan Co., NM

Spud: 10/13/53

Completed: 10/30/53

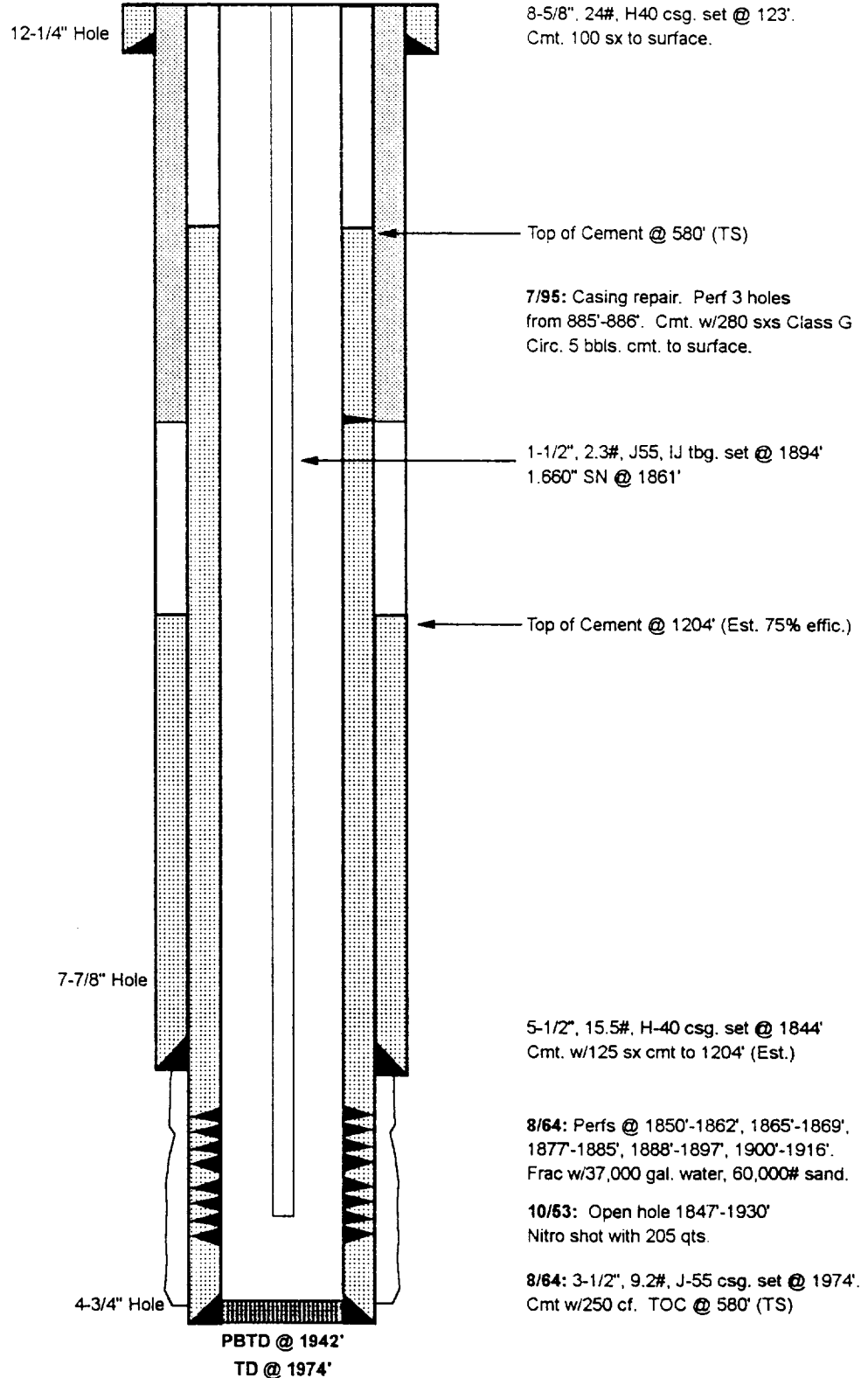
Elevation: 5760' GL

5765' DF

Workovers:

8/64: Pull tbg., run 3-1/2" csg., set @ 1974'. Cmt. w/250 cf. Perf and frac. Run 1" tbg.

7/95: Casing repair. Pull tbg., perf squeeze 3 holes from 885'-886", cmt. w/280 sxs cmt. Run 1-1/2" tbg. to 1894'



Angel Peak # 18

Proposed P&A

DPNO: 32132A

Fulcher Kutz Pictured Cliffs

990' FSL, 990' FWL

Sec. 12, T28N, R11W, San Juan Co., NM

Spud: 10/13/53

Completed: 10/30/53

Elevation: 5760' GL

5765' DF

Workovers:

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