5. LEASE

SF -071867

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a efferent reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 -11	Browning Stewart
1. oil gas W other	9. WELL NO.
2. NAME OF OPERATOR	#4
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fulcher Kutz Pictured Cliffs  11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Drawer 570, Farmington, NM 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA PARE SERVICE
below.)  7. FSL	Section 11, T28N, R11W
at surface: 1070' <del>- FNL</del> & 2436' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE  TEST WATER SHUT-OFF SHOOT OR ACIDIZE	EARST STORY OF ROBERTS
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	उंशिवास के से हैं
TEST WATER SHUT-OFF	[
FRACTURE TREAT	
SHOOT OR ACIDIZE  REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion of zone change on Form 9–330.)
MULTIPLE COMPLETE	N. W
CHANGE ZONES GEOLOGICO	N. M.
(other) Temporarily Abandoned X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
11-13-82 Trip in hole with 6-1/8" bit & 7" c	asing scraper. Trip out of hole.
Trip in hole with 7" cement retaine	r & set at 1/29/. Pressure test
to 800 pounds. Held okay.	
11 1/ 02 Displaced assing with 65 harrels CO	ndition packer Fluid. Laid down
11-16-82 Displaced casing with 65 barrels condition packer fluid. Laid down 1" production tubing. Nipple up well head.	
1" production tubing. "hippio of we	
	Home, Complete Comple
This Approval Or Temporary 4-11-83	
Abandonment Expires	7-11-02 00 00 00 00 00 00 00 00 00 00 00 00 00
Subsurface Safety Valve; Manu. and Type	Set @
18. Lhereby certify that the regoing is true and correct	
TITLE Engineer	DATE November 29, 1982
(This space for Federal or State office use)	
APPROVED BY APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	60000000000000000000000000000000000000
DEC 0 n 1982	The state of the s

BY JAK-

\*See Instructions on Reverse Side