

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Southland Royalty Company

ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1077' FSL & 2436' FEL

PERMIT NO.

ELEVATIONS (Show whether DF, RT, GR, etc.)

5688' GL

LEASE DESIGNATION AND SERIAL NO.

SF-071867

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Browning Stewart

WELL NO.

4

FIELD AND POOL, OR WILDCAT

Otero Chacra

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11, T28N, R11W

COUNTY OR PARISH

San Juan

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Deepen

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

8/20/84 MIRU Dwinell Rig #1. NU BOP. PU 1-1/2" tbg & circ. TOOH, LD 1-1/2" tbg. RU & perfd squeeze hole at 1400'. PU 7" pkr with 40 jts of 2-7/8" DP. Pkr set at 1237'. RU & tried to circ to surface, would not. Pumped 345 sxs (407 cu.ft.) of Class "B" with 3% CaCl2 at 4 BPM with 1000#. Did not circ to surface. RD & waited 4 hrs. Rel pkr. TOOH. RU & ran temperature survey, tagged cement at 1342', Top of Cement at 750'.
8/21/84 RU & perfd 2 holes at 740'. TIH with 10 stands pipe with pkr, pkr set at 618'. RU to cement and tried to circ hole, would not. Pumped 100 sxs 10-2 RFC with 1/4# celloflake per sack (118 cu.ft.) cement and displaced 2 bbls past hole. TOOH with pkr. WOC 4 hrs, circ to top. TIH with pkr, pkr set at 618'. Pumped 100 sxs (118 cu.ft.) of 10-2 RFC cement and 1/4# celloflake per sack and displaced to 1 bbl within hole, never circ. WOC 4 hrs. Rel pkr & TOOH. WOC 4 hrs. RU & ran temperature survey - Top of Cement at 400'. TIH with 6-1/8" bit, drill collars & drill pipe. Tagged cement at 1323'. Press tstd casing to 500#-OK. Drilling cement.
8/22/84 Drld cmt from 1323' to cement retainer with wtr. Hooked blouie line, drld out cmt retainer with air. Drld cement to 1830'. Blow hole, trying to dust, would not dust.
8/23/84 Drlg.

CONTINUED OTHER SIDE

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

8-30-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 06 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

8/25/84 Ran 93 joints (2911.90') of 2-7/8", 6.5#, J-55 casing set at 2923.90'.
Cemented with 380 sacks (589 cu.ft.) of Class "B" 50/50 Poz with 6% gel, 1/4#
celloflake per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" with
2% CaCl₂. Plug down at 4:45 AM 8-25-84. Circ 10 bbls cmt. Rel rig at
5:30 AM 8-25-84. Well now WOCT.