

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Southland Royalty Company

ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1077' FSL & 2436' FEL

RECEIVED

SEP 13 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

PERMIT NO.

ELEVATIONS (Show casing top, bottom, and true vertical depths for all markers and zones pertinent to this work.)

5688' GL

LEASE DESIGNATION AND SERIAL NO.

SF-071867

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Browning Stewart

WELL NO.

4

FIELD AND POOL, OR WILDCAT

Otero Chacra

SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11, T28N, R11W

COUNTY OR PARISH

San Juan

STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perfs & Stimulation Rpts

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/06/84 MIRU Service Unit and could not get logging tool downhole. Ran junk basket, no recovery. Removed centralizers from logging tool. Tagged cement at 2891'. Ran junk basket, tagged hard cement at 2891'. Ran logs. MIRU Coil Tubing Unit. TIH with 1" coiled tubing and 2-1/2" dynadrill. Tagged cement at 2890'. Made 2' with coiled tbq. TOOH with coiled tubing to check bit -OK.

9/07/84 TIH with 2-1/2" dynadrill and 1" coiled tbq. Tagged cement at 2892', drld to 2914'. Washed and reamed to 2916' and circ hole clean. TOOH with coiled tubing. LD bit and TIH with coiled tubing open ended. Spotted 2 bbls of 15% HCl. TOOH with coiled tubing. Press tstd casing to 4000#-OK. Perforated 7 holes at 2777', 2781', 2785', 2882', 2886', 2896', 2900'. Brkdwn perfs with 400 gals of 15% HCl at 3000 psi. Drpd 11 balls, balled off at 4000 psi. Ran junk basket, recovered 7 balls with 3 hits. Fraced with 39,705 gals 70 Quality foam and 72,500# of 10/20 sand. AIR 16 BPM, ATP 3000 psi, ISIP 1440 psi.

9/09/84 Rel rig and well SIFT.

RECEIVED

SEP 26 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

Ethan J. Geyer

TITLE Secretary

DATE 9-11-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 26 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

smm