## prefumution.

## NEW MEXICO OIL COUNTRYATION COMMISSION REOURST FOR ALL OWARDS

Form C=104
Supersedes Old C=104 and C=170

	U.S.G.S.  LAND OFFICE  IRAN PORTER OIL		AND ANSPORT OIL AND NATURA	Effective 1-1-65
ı.	GAS OPERATOR PROBATION OFFICE Operator			
	Southland Royalty Company			1 PAPILLE
	P.O. Drawer 570, Farmington, New Mexico 87499		e LA	
	Reason(s) for filing (Check proper box)		Other (Please explain)	SEP 2 6 1984
	New We!!  Recompletion X - Deepen	Change in Transporter of:  Oil Dry Go	os 🔲 💍	20 1984
	Change in Ownership	Casinghead Gas Conde	risate	IL CON. DAY
	If change of ownership give name and address of previous owner			UIST. 3
II.	DESCRIPTION OF WELL AND	LEASE.	Viol of La	
	Lease Name Well No. Pool Name, Including Formation Kind of Lease No.  Browning Stewart 4 Otero Chacra State, Federal SF-071867  Location			
	Unit Letter 0 : 10	077 Feet From The South Lin	e and <u>2436</u> Feet Fro	om The <u>East</u>
	Line of Section 11 Tow	vnship 28N Range	11W , NMPM.	San Juan County
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil			
	Name or Authorized Transporter of Cas			proved copy of this form is to be sent)
	Southern Union Gatheri	ng   Unit   Sec.   Twp.   Ege.	P.O. Box 1899, Blooms	Field, New Mexico 87413
	If well produces oil or flouids, give location of tanks.  If this production is commingled with		No	
	COMPLETION DATA			Plug Back   Same Resty, Diff. Resty,
	Designate Type of Completio	On - (X) On Each to Prod.	New Well Workover Deepen    X   Total Depth	P.B.T.D.
	Date Spudded Original 9/23/30	9/09/84	2950'	2918'
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay 2777'	Tubing Depth
	5688 GL Perforations	Chacra	2111	Depth Casing Shoe
	2777'-2900' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Unknown	10"	20 '	15 sxs (no other info)
	Unknown 6-1/8"	6-5/8" 2-7/8", 6.5#, J-55	1788' 2923.90'	255 sxs (no other info) 430 sxs - 648 cu.ft.
	0-1/0	$2-7/0.$ , $0.3\pi$ , $0-33$	2323.30	430 3X3 - 040 CU.TC.
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL Pote First New Oil Bun To Tanks Date of Test  One First New Oil Bun To Tanks  Date of Test  One First New Oil Bun To Tanks  One First New Oil Bun To Tanks			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	11,1. 610.7
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
	GAS WELL			
ĺ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ļ	2017 Testing Method (pital, back pr.)	3 hours Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size
ļ	Back Pressure		823	3/4"
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 26 1984 . 19	
			Original Signed by FRANK T: CHAVEZ  SUPERVISOR DISTRICT # 3	
	, , ,			
•	Secretary		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
(Tile) 9/25/84			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.