District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa	RE	OUEST F	FOR AL	LOWAB	LE AND A	UTHORIZA	ATION T	ΓO TRA	NSPO.	KI		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address										GRID Number		
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499								<sup>3</sup> Reason for Filing Code				
						CO - 7/11/96						
						Name	Name Pool Code TLAND COAL) 71:529					
						erty Name CHRY				Well Number #11		
									·	<del></del>		
II. 10 Surfa	ce Locat	tion Townsh	p.	ange	Lot.Idn	Feet from the	North/South L	ine Feet fr	om the	East/West Line	County	
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UI or lot no.	Section	Townsh	nip Ra	ange	Lot.Idn	Feet from the	North/South L	ine Feet fr	om the	East/West Line	County	
12 Lse Code	<u> </u>	13 Producing M	Sethod Code	14 Con Co	nnection Date	15 C-129 Permit	Number	<sup>16</sup> C-129 Effe	active Dat	27 C-129	9 Expiration Date	
12 Lse Code		Froducing IVI	eulou Code	Gas Co	infection Date	C-129 Fernin	Number	C-129 ER	cenve Dav	C-12.	Expiration Date	
III Oil on	d Gos Ti	rancportei				<u>-</u>			<u>-</u>			
III. Oil and Gas Transporters  18 Transporter 19 Transporter Nam				Name			<sup>21</sup> O/G			2: POD ULSTR Location		
OGRID		and Address MS FIELD SERVICES CO					G	G M-		Description 28N-R010W		
P.O. F		<b>I</b>	BOX 58900 LAKE CITY, UT 84158-0900					0			2011 1101011	
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			OD				<sup>24</sup> POD	ULSTR Loc	ation and	Description		
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