

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-047039B 6. If Indian, All. or Tribe Name 7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.	8. Well Name & Number Kutz Canyon Oil&Gas#2 9. API Well No.
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	10. Field and Pool Basin Frt Coal 11. County and State San Juan Co, NM
4. Location of Well, Footage, Sec., T, R, M 1090'FSL, 1650'FWL Sec.8, T-28-N R-10-W, NMPM	

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

09-09-92 MOL&RU. ND WH. NU BOP TOOH w/1 1/4" tbg. TIH w/scraper to 1910'. Could not circ w/KCl wtr. Pull 5 stds. SDFN.

09-10-92 Set CIBP @ 1865'. Load hole w/26 BW. PT 1000#, would not hold. Ran CNL 1860-1145'. Ran CBL-CCL 1860-650'. TIH w/FBP set @ 950'. PT down tbg 1000#, ok TIH set @ 1570'. Press to 3850#, broke down. Hole 1860-50'. Set RBP @ 1007'. TIH w/FBP. Locate top hole 670-700'. Est rate 1/4 BPM @ 1300#. TOOH w/RBP. Est rate down csg. SDFN.

09-11-92 Set FBP @ 1664'. Hesitation squeeze 1850-60' w/50 sx Class "B" cmt w/2% calcium chloride(59 cu.ft.). Reversed out. Perf 2 squeeze holes @ 702'. Set FBP @ 418'. Est rate. Hesitation squeeze w/200 sx Class "B" w/1/2 pps gilsonite, tail w/100 sx Class "B" w/2% calcium chloride (254 cu.ft.). TOOH. SDFN.

09-12-92 TIH, drl cmt & stringers 565-740'. Circ clean. PT 1000#, ok. Drl cmt 1720-1855'. PT 1000#/15 min, ok. Displace w/KCl wtr. SD for weekend.
(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Affairs Date 9/21/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

SEP 27 1992

FARMINGTON RESOURCE AREA

BY *[Signature]*

Kutz Canyon Oil & Gas #2

Page Two

09-14-92 Perf 1718-32', 1776-84', 1786-90', 1837-50', 1839'. BD perf w/KCl wtr. Set FBP @ 1590'. PT annulus 500#, ok. SDFN.

09-15-92 Frac Fruitland w/90,573# 20/40 sand, foam, N2 & gel. SI. Flow back after frac.

09-16/17 Flow to pit.

09-18-92 Ran 58 jts 2 3/8", 4.7#, J-55 8rd tbg landed @ 1821'. F nipple @ 1788'. ND BOP. NU . Released rig.