

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1006-0137
EXPIRES: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☒ DEV ☐ OTHER ☐ 55 JUN -2 11:10:50

2. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CONTR. ☒ 070 FARMINGTON, NM

3. NAME OF OPERATOR: Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 990' FSL, 1650' FWL
At top prod. interval reported below
At total depth

RECEIVED

DATE ISSUED 5 1995

6. LEASE DESIGNATION AND SERIAL NO.: SF-080724A
7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
8. UNIT AGREEMENT NAME:
9. FARM OR LEASE NAME, WELL 1: Zachry #1
10. API WELL NO.: 30-045-07566
11. FIELD AND POOL OR SUBSISTENCE: Basin Fruitland coal
12. Aztec Pictured Cliffs
13. SEC. T. R. M. OR BLOCK AND SURV. OR AREA: Sec. 12, T-28-N, R-10-W

14. COUNTY OR PARISH: San Juan
15. STATE: NM

16. DATE SPUDDED: 2-24-55
17. DATE T.D. REACHED: 3-6-55
18. DATE COMPLETED (Report to PROD.): 5-12-95
19. ELEVATIONS (OF, RKB, RT, GR, ETC.): 5858 DE

20. TOTAL DEPTH, MD & TVD: 2150
21. PLUG BACK T.D. MD & TVD: 2064' CIBP
22. IF FRACTURE COMPLETION, HOW MANY? 0-2150
23. INTERVALS DRILLED BY: ROTARY TOOLS: CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
1940-2058 Fruitland Coal
25. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-CCI-GR
26. WAS WELL Cased: No

27. WAS WELL Cased: No

Casing Record (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	92		125 sx	
5 1/2	15.5#	2073		150 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	2042
						CIBP 2064

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
1940-1956, 1988-1999, 2002-2008, 2041-2058		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1940-2008	71,600# 20/40 Brady sd
			17,515 gal 20# gel 610,600
		2041-2058	53,360# 20/40 Brady sd
			10,630 gal gel 304,100 SCE

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or (ABN-N)	
5-12-95				Flowing		ST	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-12-95							
FLOW, TUBING PRESS.				242 Pitot Gauge			
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
SI 210	SI 210						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

35. LIST OF ATTACHMENTS: None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Affairs DATE: JUN 02 1995

*(See instructions and Spaces for Additional Data on Reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

